

# Modeling Fluidized Bed Gasification with CPFD

## Barracuda VR® : *Experiences and Challenges*



# Outline



- Brief overview of GPE catalytic gasification
- Successful validation of experimental data on hydrodynamics and chemistry with CPFD Barracuda VR<sup>®</sup>
- Simulation of full-scale, continuous flow fluidized bed coal gasifiers with CPFD Barracuda VR<sup>®</sup>
- Lessons learnt and challenges
- Closing remarks



*GreatPoint Energy has developed the **Bluegas™** catalytic hydromethanation process for efficiently converting coal and petroleum coke into clean, low cost natural gas*

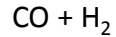
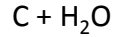


# Bluegas™ Technology Overview



One Catalyst + Three Reactions + One Reactor  
= Process Intensification

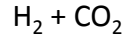
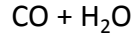
## Gasification



Highly  
Endothermic



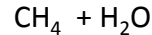
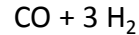
## Shift



Mildly  
Exothermic

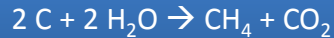


## Methanation



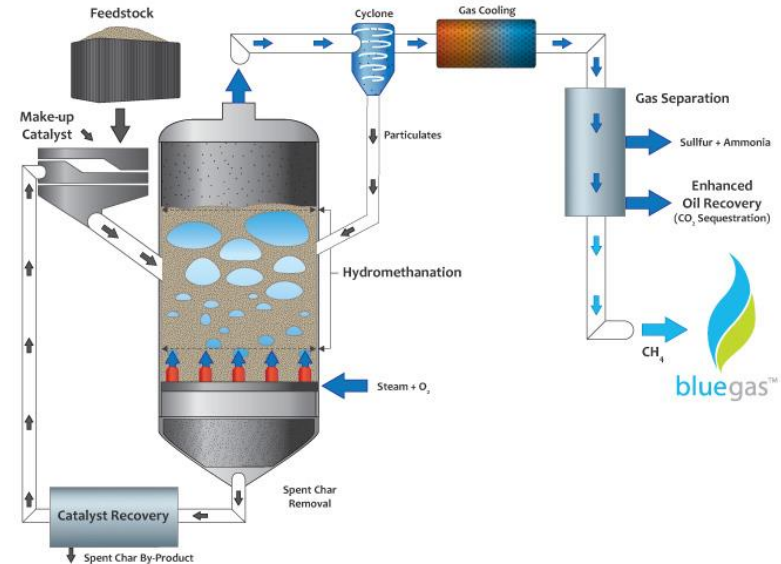
Highly  
Exothermic

## Overall



Nearly thermally neutral

## Hydromethanation Process Schematic



# Bluegas™ Technology Highlights



- Step change in the application of gasification for SNG production.
- Coal or petroleum coke reacts with steam in the presence of the hydromethanation catalyst via simultaneous gasification, shift and methanation reactions.
- Catalyst is reactive with coal, petroleum coke, biomass, and refinery bottoms.
- Significantly more efficient than conventional high temperature gasification for SNG.
- In-situ methanation provides most of the heat required for the steam-carbon gasification reaction, greatly reducing oxygen requirements and improving efficiency.
- Near zero-emissions: sulfur, nitrogen, mineral matter and trace metals are all safely removed using commercial processes.
- Capture-ready CO<sub>2</sub> is inherent to the process.
- Low water usage per unit of gas produced due to high efficiency and recovery systems.
- 70+ patents pending and issued provides significant competitive technology advantage.



# VALIDATION STUDIES

# Particulate Solid Research, Inc.



- PSRI is an international consortium of companies, each of which pay a yearly membership fee to fund applied research in the fluidization, solids transport, and other fluid-particle areas.
- PSRI focuses its research on large-scale equipment and bridges the gap between fundamental and application-based research in fluidized unit operations.
  - Risers up to 3 ft (0.91 m) ID and 90 ft (27 m) in height
  - Fluidized beds with diameters up to 7 feet (2.2 m)
  - High temperature and pressure (3500 kPa, 800 °C)
  - Cyclones
  - Pneumatic conveying lines
  - Attrition testing: Jet cup, immersed jet and jet impact
  - Specialty probes:  $\gamma$ -ray, CT, fiber optics, gas and solid tracers, acoustics
- 4201 West 36th Street, Building A, Chicago, IL
- <https://www.psri.org/>

# List of Experimental Studies Validated with CPFD Barracuda VR®



Non-reactive “cold flow” tests carried out at PSRI, Chicago

- Effect of PSD on fluidization behavior and Geldart regime
  - Minimum fluidization, transition to bubbling mode, deaeration rate
- Determination of Geldart A/B boundary for blends with wide PSD
- Hydrodynamics of deep fluidized beds with Geldart A and B-particles
  - Bed density
  - Bubble size, radial distribution, voidage
  - Entrainment
  - Solid mixing and RTD with NaCl tracer
  - Gas mixing and RTD with He tracer
- Effect of absolute pressure on fluidization
- Concept of drag force equivalence in “cold-flow” tests
- Effect of bed internals on fluidization

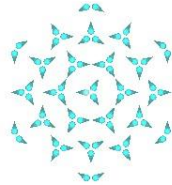
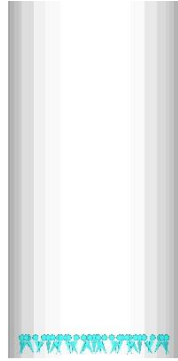
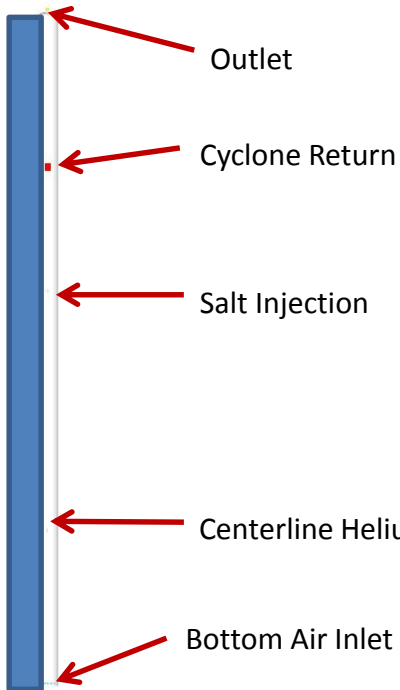
# List of Experimental Studies Validated with CPFD Barracuda VR<sup>®</sup> (Contd.)



## Chemistry:

- Lab-scale fixed bed catalytic gasification
  - chemistry validation
  - carbon conversion profile
  - gas profiles
  - heat release/energy balance
- Lab-scale fluidized bed catalytic gasification
- Pilot scale gasification
  
- All validation studies have been performed without adjusting any internal parameters in CPFD to reconcile differences between experiments and CPFD predictions except:
  - We have had most of our success only with the EMMS drag model.
  - The number of computational particles has to be empirically set to balance accuracy and simulation time.
  
- Otherwise, experimental conditions and parameters have been entered on the user-interface and the code has been run “straight-out-of-the-box”.

# Validation Example: 36" PSRI Cold Flow Unit



69 individual nozzles included as separate fluid injections

Overall geometry

35.25 inch inside diameter

91 ft tall from bottom plate to outlet

Flexicoke

Geldart B particles

Pressure profile

Bed density

Entrainment rate

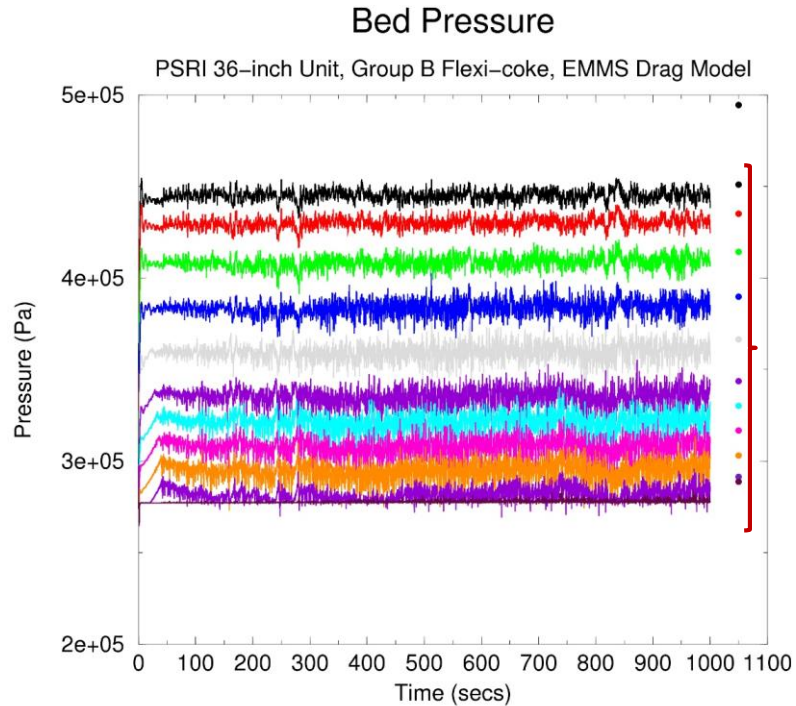
Particle segregation

Gas mixing/RTD: He tracer

Solids mixing/RTD: NaCl tracer

Effect of bed internals

# PSRI 3-ft ID Unit Tests with Geldart B Particles: Pressure Profile Validation

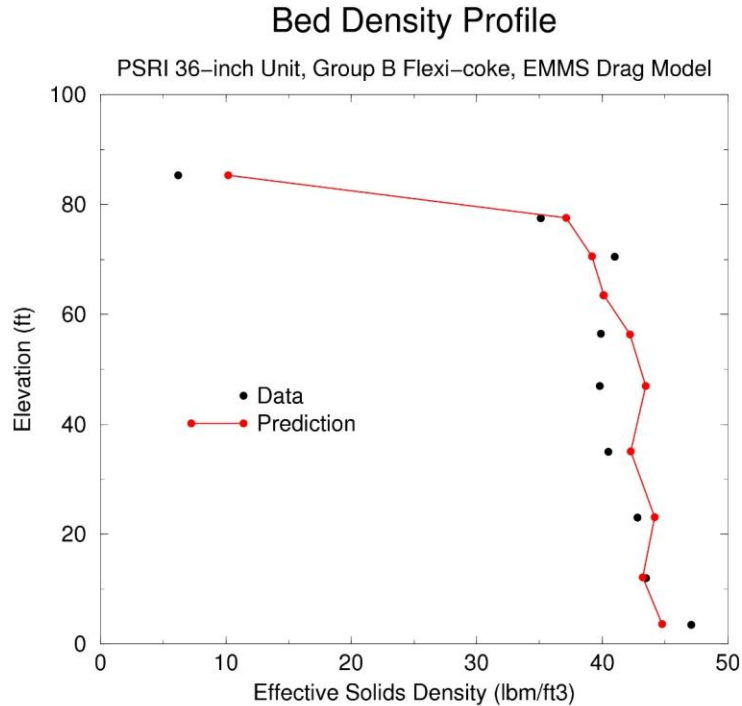


Plenum

Data in bed  
from PSRI  
experiments

- Pressure profile is in excellent agreement with PSRI experimental data

# PSRI 3-ft ID Unit Tests with Geldart B Particles: Bed Density Validation



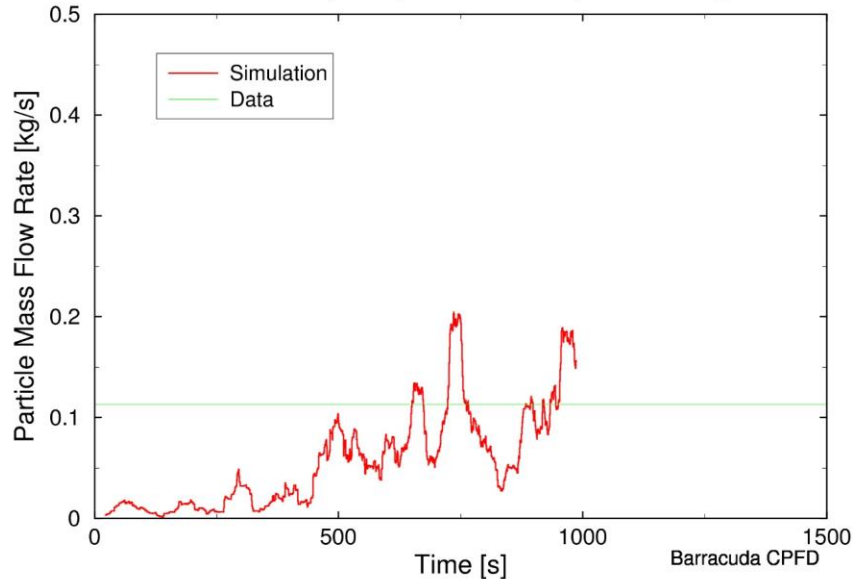
- Bed density profile compares favorably with measured PSRI experimental data
- Bed height tracked accurately

# PSRI 3-ft ID Unit Tests with Geldart B Particles: Entrainment Rate Validation



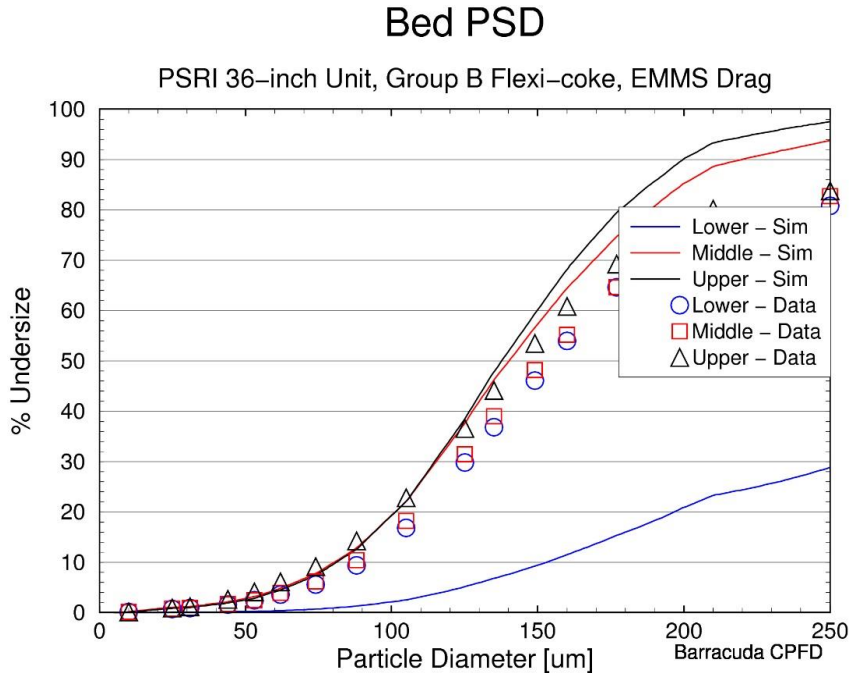
## Entrainment of Particles Through Outlet

PSRI 36-inch Unit, Group B Flexi-coke, EMMS Drag Model



- Average entrainment of  $\sim 0.10$  kg/s from simulation
- Experimental data =  $\sim 0.11$  kg/s
- Excellent agreement

# PSRI 3-ft ID Unit Tests with Geldart B Particles: Validation of particle segregation

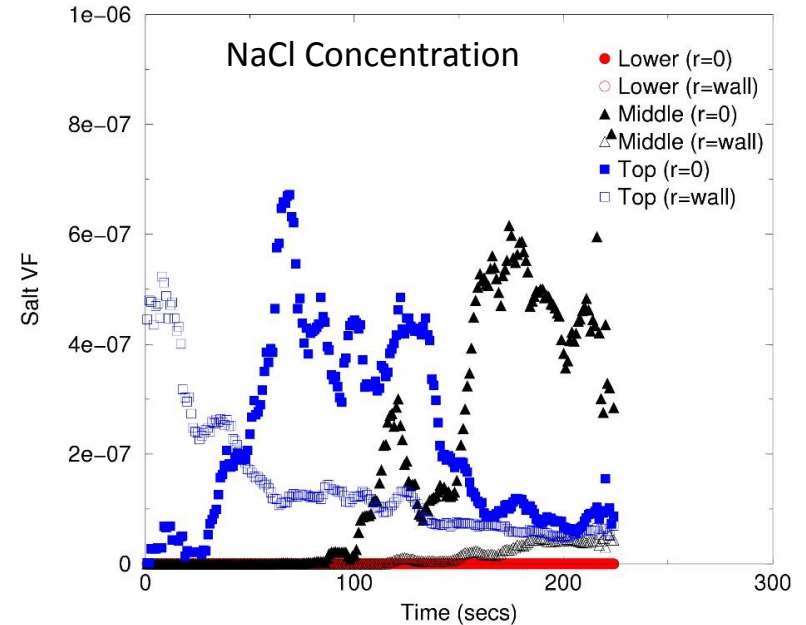
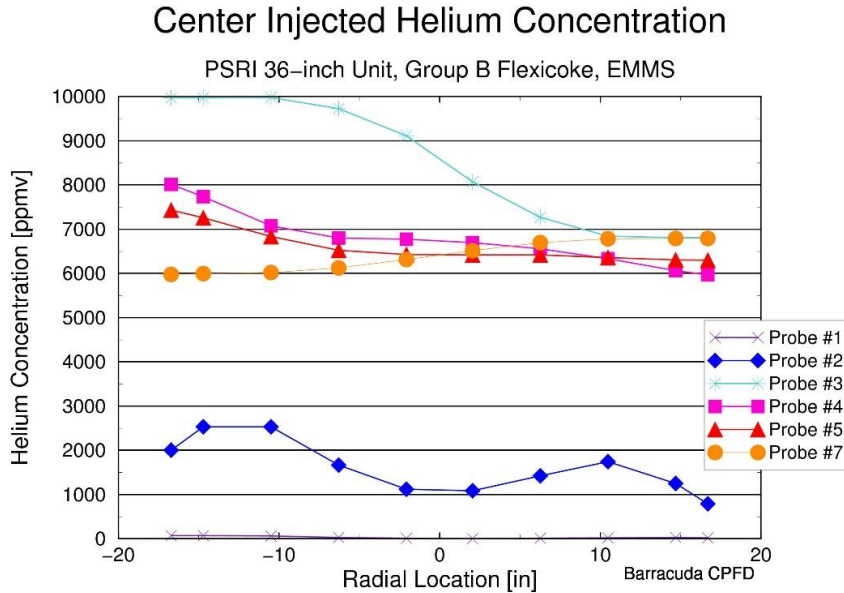


- Predictions of PSD with elevation compare favorably with measurements in the upper and middle portions of bed
- PSD data at lower levels not in good agreement

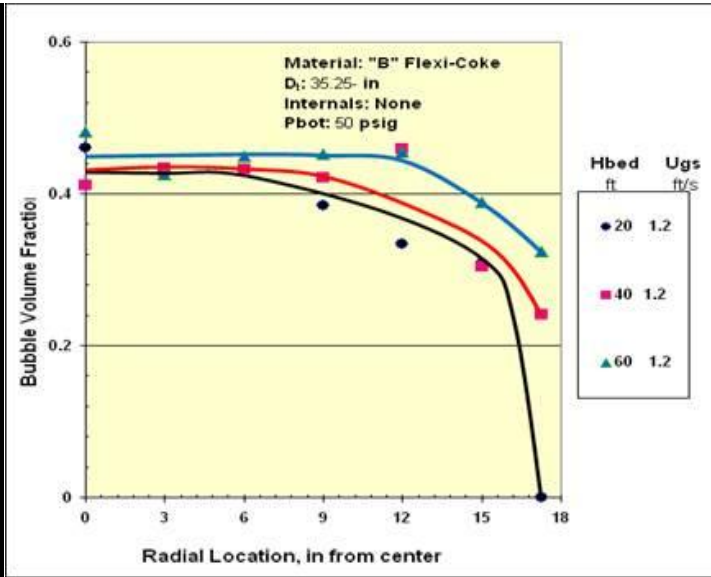
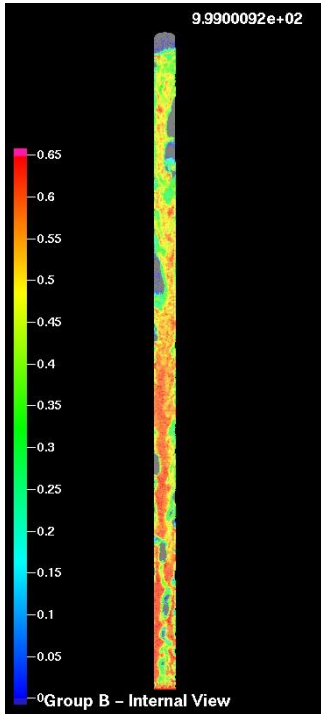
# PSRI 3-ft ID Unit Tests with Geldart B Particles: Gas-phase and solid-phase mixing/RTD



Good agreement for He and NaCl tracer tests. Slightly longer solids mixing time.



# PSRI 3-ft ID Unit Tests with Geldart B Particles: Bubble characterization



Experimental data shows bubbles in the center of the vessel

CPFD simulation results:

- In lower region, gas bubbles migrate upward in center
- In upper region, gas bubbles migrate upward along wall, not in center

Similar discrepancy observed for Group A particles.

We are studying in further detail whether this is an optical illusion created by the videos.



# Keys to Success for Experimental Validation

- Ensure that the pedigree of data is good, which has been ascertained in the case of the GPE/PSRI tests.
- Accuracy of particle size distribution and particle density
  - Particle and skeletal densities should be measured with porosimetry. Inferred particle densities and close-pack volume fractions based on bulk density measurements and assumed void fractions can be largely in error.
  - PSD techniques: sieve, dry laser, wet laser, coulter counter
  - All give sufficiently different results to throw CFD simulations off
  - Need to accurately account for  $d_{p,50}$ ,  $d_{sv}$  and  $F_{44}$
- Must plan experiments with CPFDP Barracuda VR<sup>®</sup> specifications in mind
  - Important data that was not measured cannot be retrieved
  - Start-up procedure of experiment must be incorporated into CPFDP Barracuda simulation to improve performance of CPFDP code
  - Does the data scan ensure a period of steady operation?
- Is the “experimental” quantity truly measured?
  - e.g. Bubble size and bed density may be calculated from other measurements and involve assumptions such as no wall drag or a probe factor
- Cross-check separate experimental measurements against each other to ensure consistency.



# FULL-SCALE SIMULATIONS OF CONTINUOUS COAL GASIFIERS

# Full-Scale Modeling Experience



- GPE has successfully modeled catalytic gasification with CPFD Barracuda VR® for the proposed design of the full-scale reactor
- Detailed catalytic gasification chemistry modeled
  - Drying, devolatilization, partial oxidation also included
- Thermal mode
- Details of steam/oxygen grid injection captured with point source boundary conditions
- Multi-particle physics and PSD included.
- Good match of bed density, bed expansion, entrainment rate, thermal profile and gas composition profile with expected values
- Consistent with PSRI hydrodynamic tests and GPE lab kinetics measurements

## Simulation Time:

PSRI reactors, 3-D, isothermal flow, chemistry off



### 6" unit (2015 simulations)

- GPU version
- 10,000 cells
- 55,000 computational particles
- 1 second of real time = 19 s of simulation time (10 min = 3.2 h)
- Relatively simple problem
- Correctly predicts experiment
- Has provided excellent guidance on validating experimental work

### 36" unit (2014 simulations)

- GPU version
- 100,000 cells
- 2 MM computational particles
- 1 sec of real time = 30 min CPU time
- 30 min wall time = 21 days CPU time

## Simulation Time:

Full-scale reactor (3-D), thermal flow, chemistry on



### 2008

- CPU version
- No oxygen chemistry.
- 2 sec of real time = 1 day of CPU time
- 1 h = 4.5 years!

### 2015

- GPU version
- Full oxygen chemistry
- 150,000 cells
- 11 MM computational particles
- 80 sec of real time = 1 day of CPU time
- 1 h = 45 days
- 40X improvement in simulation time on more difficult problem
- Chemistry not parallelized. Kinetically-controlled operational regime does not benefit from GPU acceleration.
- CFL-based step-size control not active: low CFL, low step-size

# Keys to Success for Coal Gasification Simulations: Importance of 1.5-D model



- GPE has internally developed a 1.5-D model to simulate the steady-state and transient behavior of the gasifier.
- Results from the 1.5-D model are needed to specify and initialize CPFDF solver.
  - Overall flows of gas and solid streams, initial PSD, initial composition profile must all be initialized to consistent values (as given by the 1.5-D model).
  - Without such an initialization, the code may encounter several numerical difficulties either preventing or slowing down convergence.
  - Certain aspects of reacting coal particle behavior are not directly available in CPFDF such as changes in particle composition and size distribution with time.
- Residence time distribution of gas and solids occurs on very different time scales. In our experience, we cannot simulate bed turnover in a reasonable CPU time.
- Default structure of user interface is not consistent with rate expressions and particle properties. The 1.5-D model is used to “regress parameters” for the CPFDF default models.
- Many of the above features strengthen the call for user-defined functions.



# LOOKING AHEAD: CHALLENGES & WISH LIST

# Wish List of Features



- User-defined functions
  - Important for chemistry and drag laws
- Easily accessible variables in conventional use:
  - bubble size, bed height, bed density
- Parallelization of chemistry
- Pre-processing feature: all GUI inputs can be imported from an ASCII file
- Post-processing feature:
  - tools catered to Microsoft Windows™ environment
- Option to customize the interface to use and display properties of choice everywhere:
  - diameter rather than radius on interface
  - display gas void fraction
- Fully-documented validation cases

# The Issue of Validation



- GPE works with several entities to design its proprietary hydromethanation technology.
- We are often questioned on the ability of computational fluid dynamics to be able to accurately describe experimental data on fluidization.
- To address these concerns, we have carried out several fundamental studies to successfully validate the CPFDF model against experimental hydrodynamics and chemistry data.
- Areas for improvement of predictions are also identified.

# Closing Remarks



- GreatPoint Energy has successfully employed CPFD Barracuda VR<sup>®</sup> software in-house to study its proprietary fluidized bed reactors for gasification of coal and petroleum coke.
- Experimental studies have been carried out for various scales ranging from small-scale lab to large pilot plants.
- A majority of the experiments carried out at PSRI and GPE labs have been validated with CPFD software.
- CPFD Barracuda VR<sup>®</sup> has proven to be a powerful tool for GreatPoint Energy that we hope will be further improved for the simulation of large-scale coal gasifiers.

# Acknowledgements



GPE would like to acknowledge the contributions of the following teams to the success of this effort:

- **CPFD Team** *quick start program, consulting, support*
  - Sam Clark, Steve Webb
- **PSRI Team** *experiments, guidance and discussions*
  - Reddy Karri, Ray Cocco, Ted Knowlton
- **Technip Team** *valuable feedback*
  - Robert Sandel, Roy Silverman, Umesh Jayaswal