

# Modeling CFP Catalyst Regeneration in BFCC Units

Barracuda Users Conference

June 20, 2024

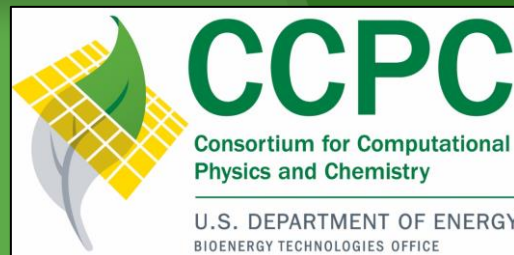
Chicago, Illinois

Bruce Adkins

Yupeng Xu, Mehrdad Shahnam and Jordan Musser

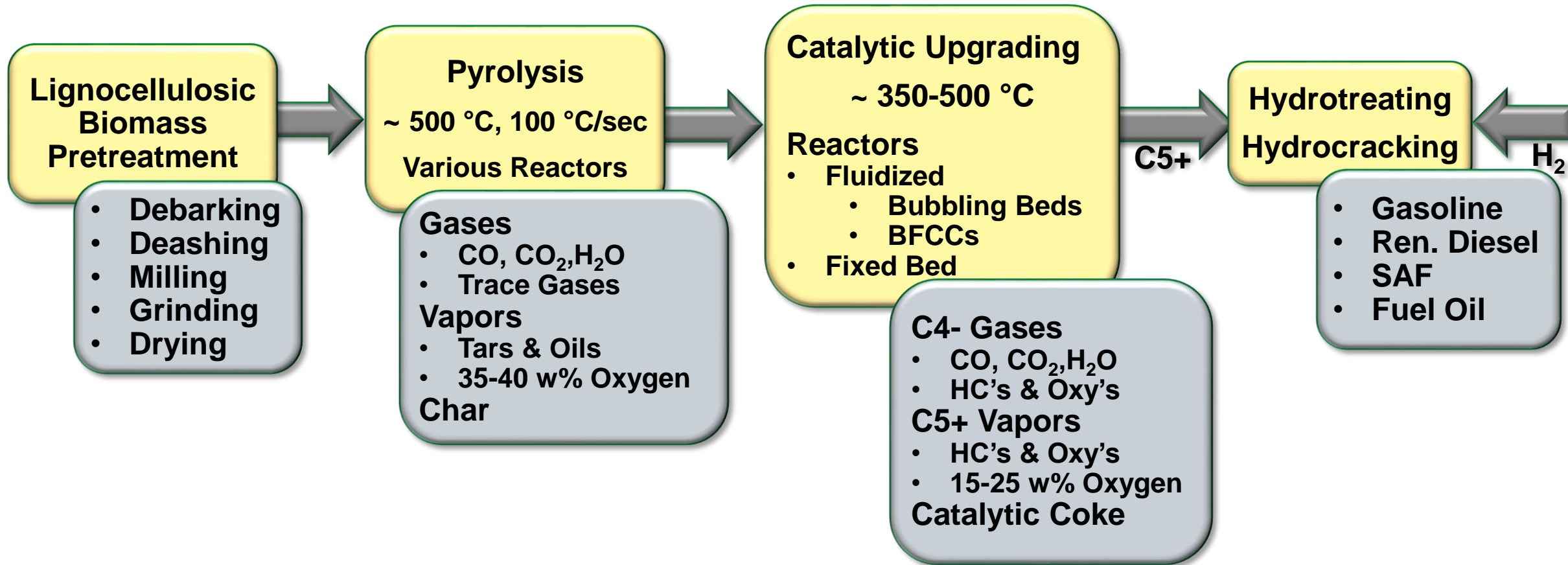
Oak Ridge National Laboratory

National Energy Technology Laboratory

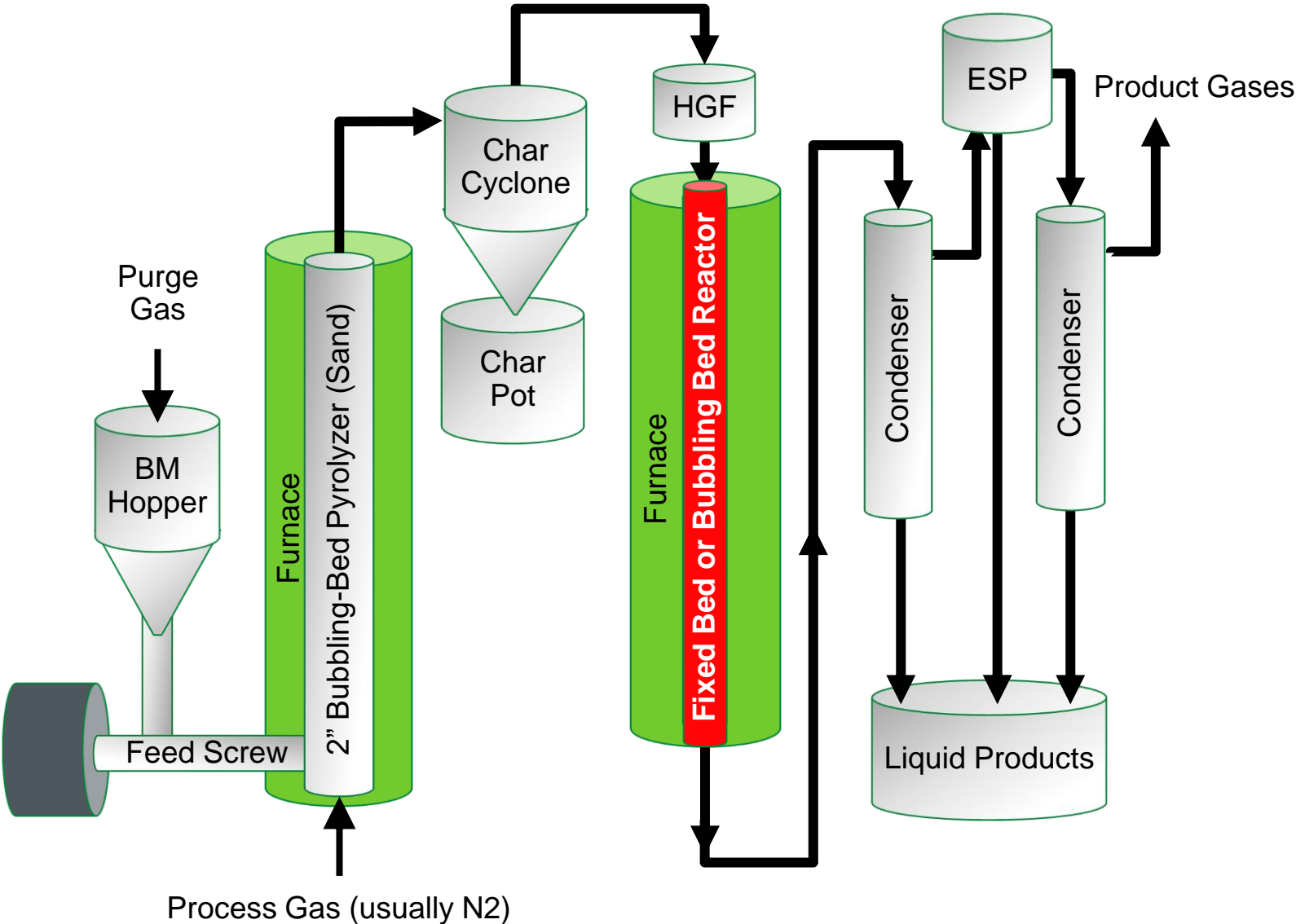


U.S. DEPARTMENT OF  
**ENERGY**

# Catalytic Fast Pyrolysis (CFP)



# NREL's "2FBR": A Flexible CFP Unit



# ZSM-5 Based Catalysts Used in 2FBR Bubbling-Bed Upgrader



**80% ZSM-5  
20% Alumina**

**+/- P-promotion  
(2.5 wt%)**

**Geldart B  
D<sub>p</sub> = 500 – 800 μm**

**Spent Catalyst:  
9-13 wt% CoC  
(Coke on Catalyst)**

**1**

**Extensive laboratory  
characterization of  
coked catalyst: TPO,  
NMR, microscopy....**

**2**

**Develop kinetics for coke  
oxidation from TPO data  
using FEM fixed bed models**

**3**

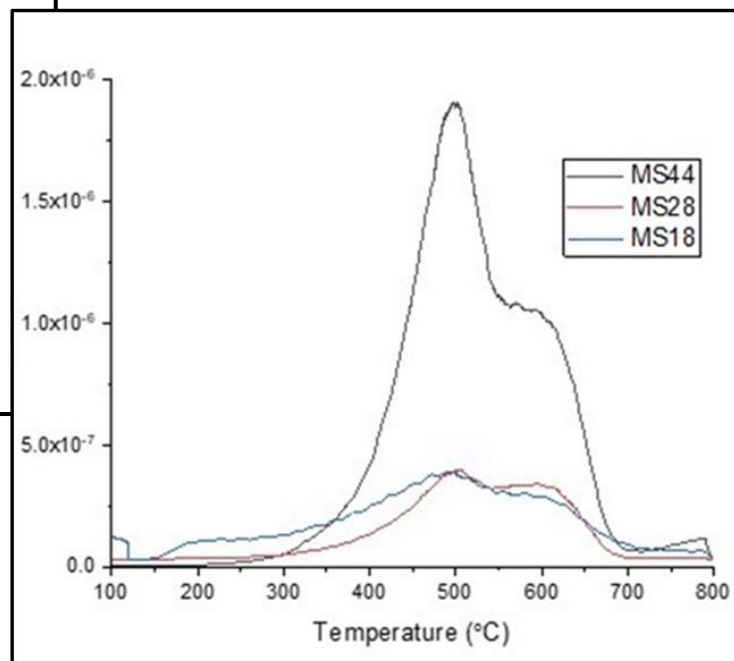
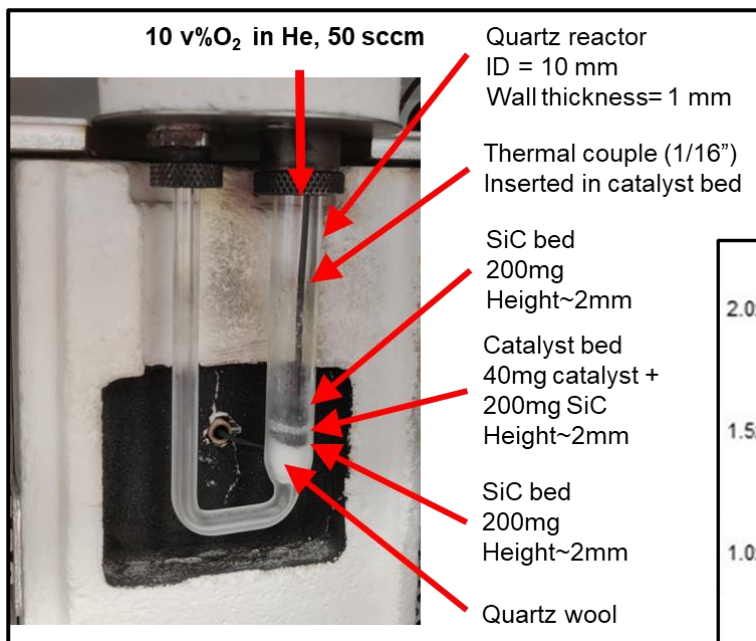
**Extend to FCC catalyst, i.e.  
Geldart A particles with much  
lower CoC**

**MODEL BFCC REGENERATOR  
IN BARRACUDA**

# Unpromoted Catalyst: Coke Chemistry and Combustion Behavior

## TPO

### “Low” and “High” Temperature Carbon



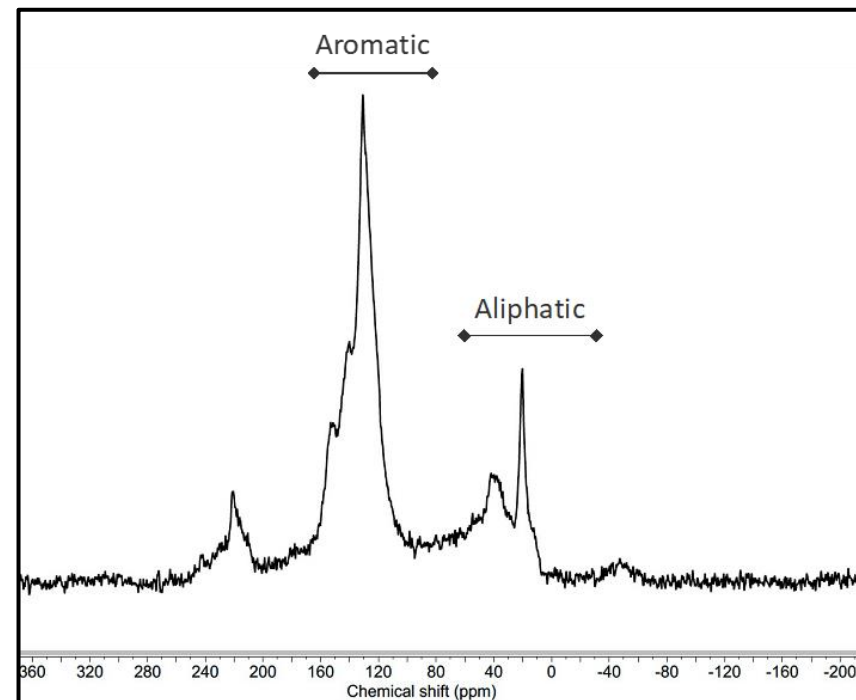
*Consortia Acknowledgements:*

*CDM: Catalyst Deactivation Mitigation*

*ACSC: Advanced Catalyst Synthesis and Characterization*

## <sup>13</sup>C-NMR

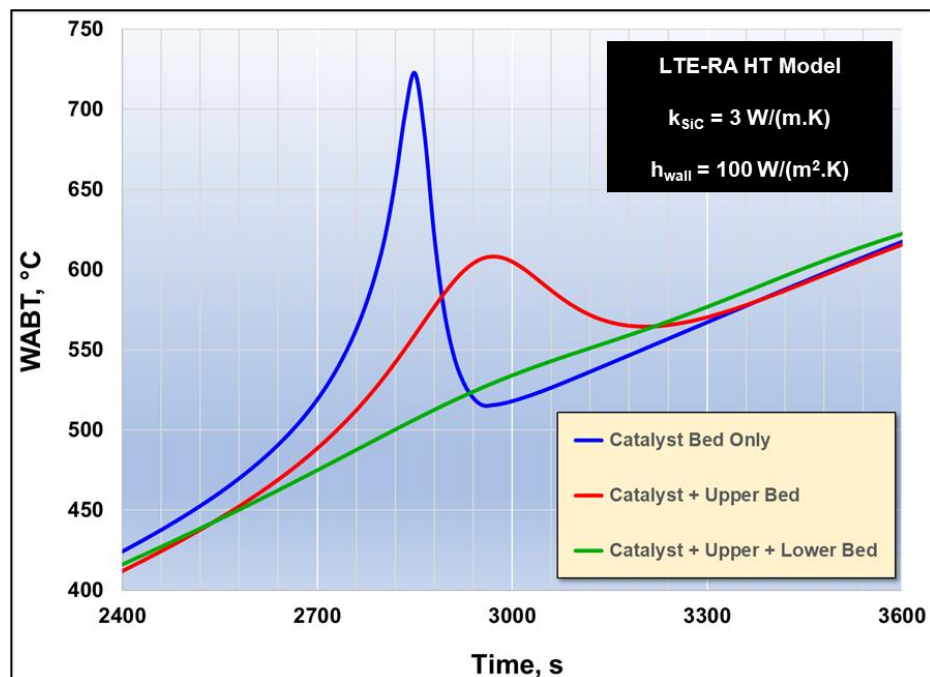
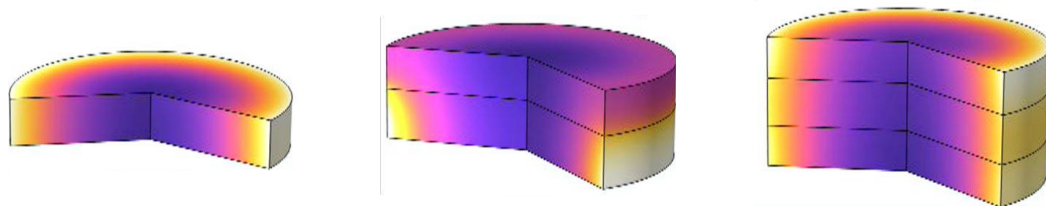
### Aromatic and Aliphatic Carbon



Whole Pellets (~600 μm)  
VS  
Crushed (< 100 mesh)

# TPO Finite Element Modeling

## Bed Heat Transfer

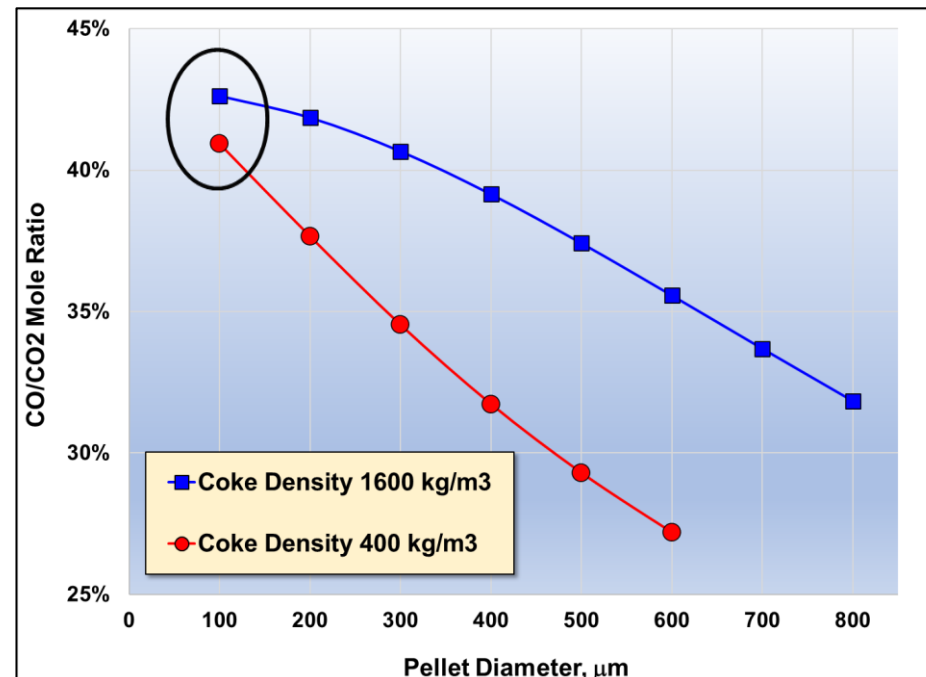
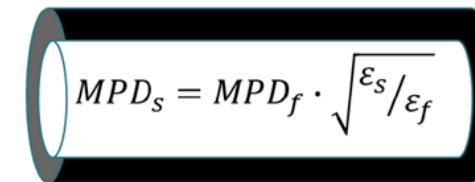


## Coke Density and Pellet Mass Transfer

$$V_{f,coke} = m_{coke} \cdot \frac{S_{cat}}{\rho_{coke}}$$

$$\varepsilon_s = \varepsilon_f - V_{f,coke}$$

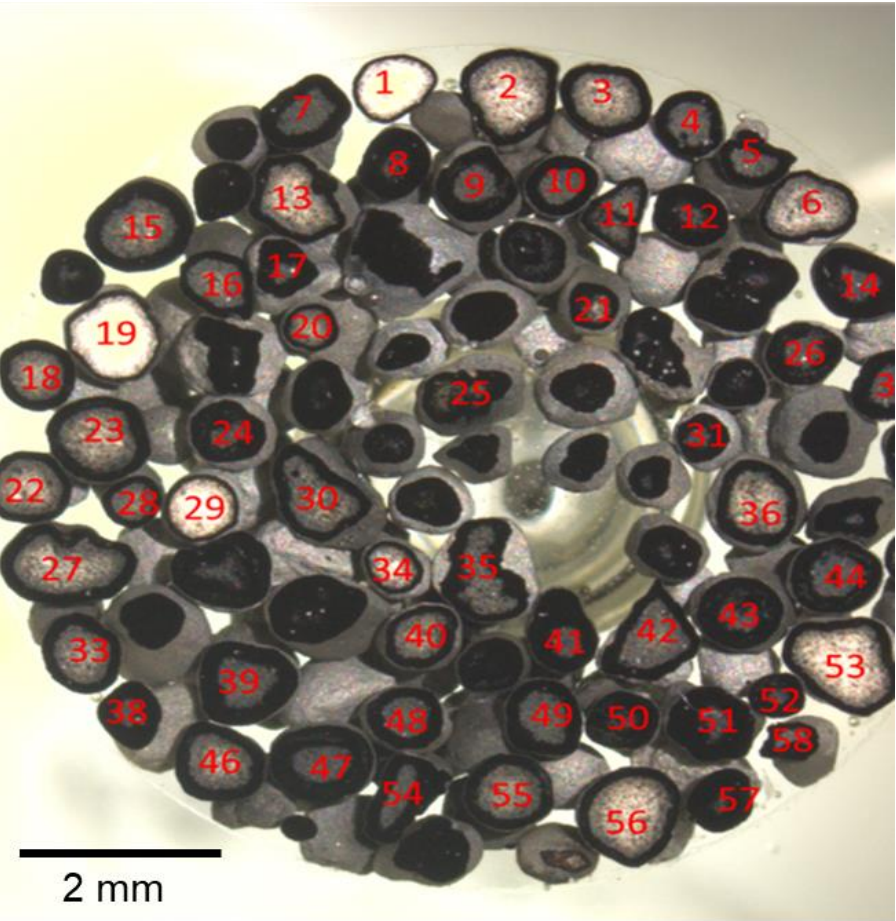
$$MPD_s = MPD_f \cdot \left( \frac{\varepsilon_s}{\varepsilon_f} \right)^{1/pore\_dim}$$



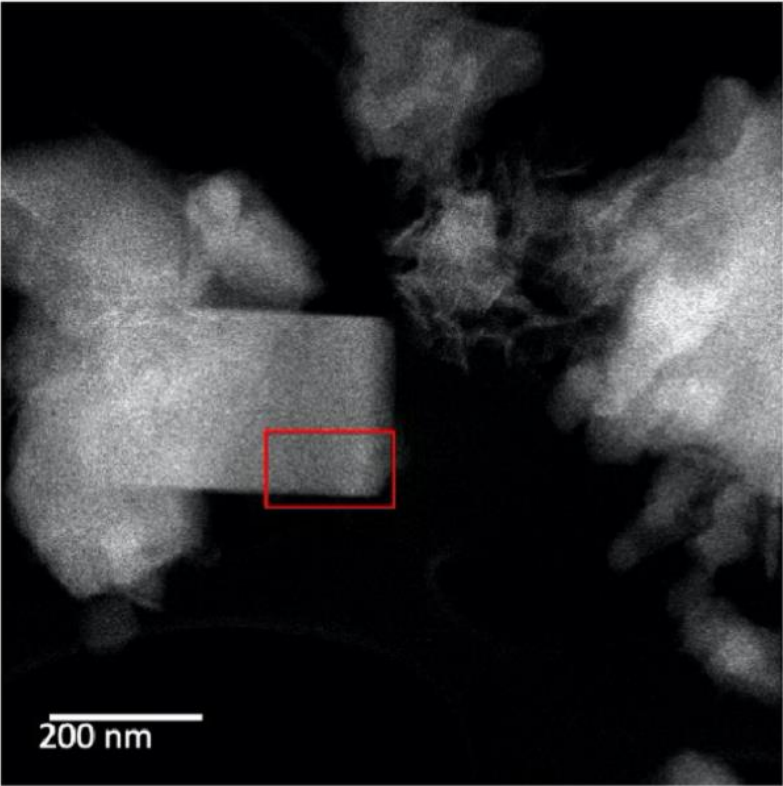


# Coke: Physical Distribution

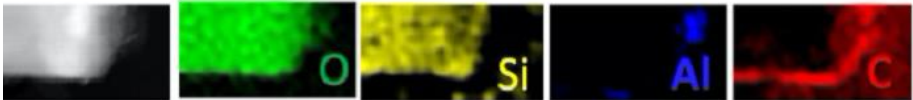
**Pellet Cross-Sections**  
**Mix of “Core-Shell” and Uniform**



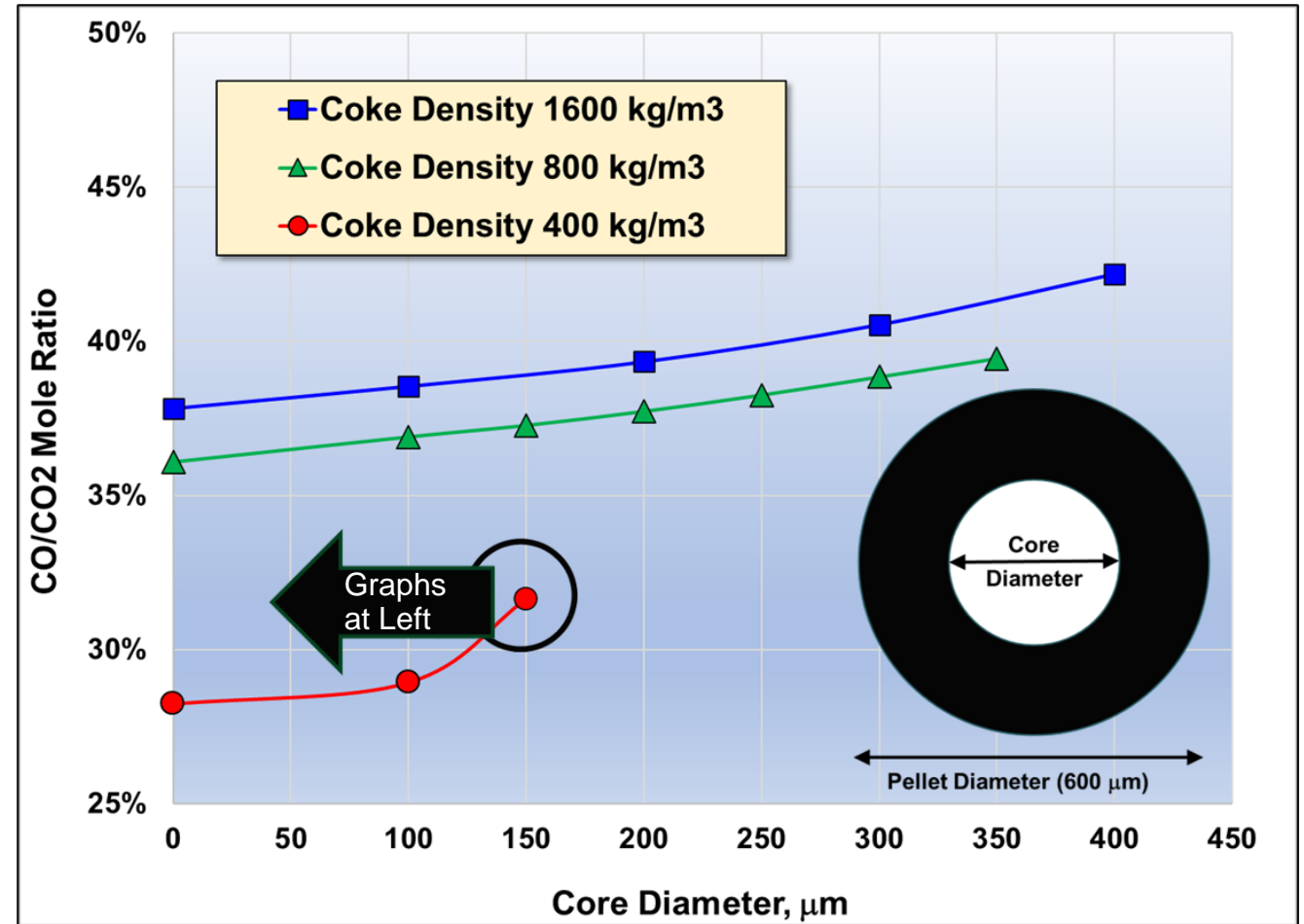
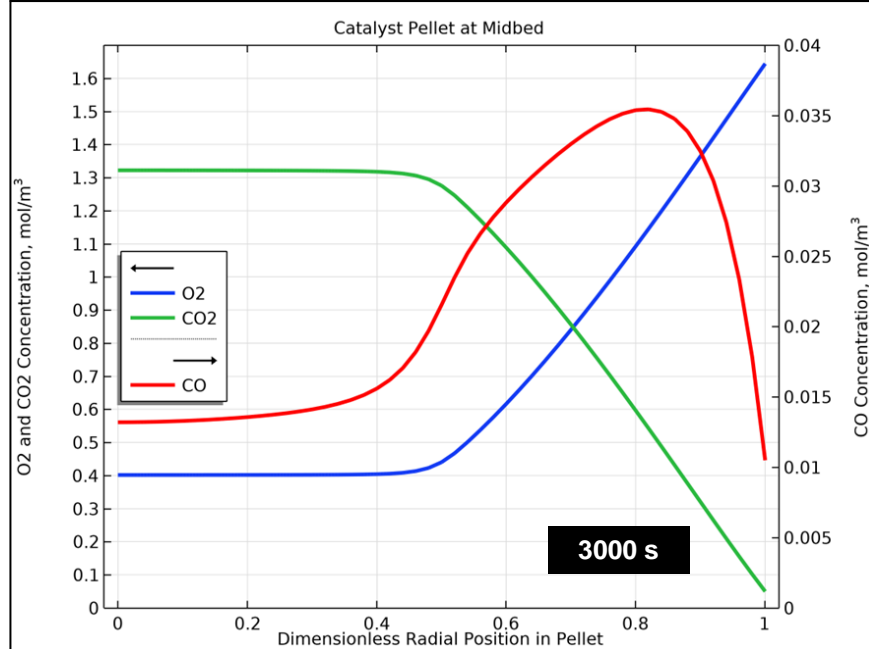
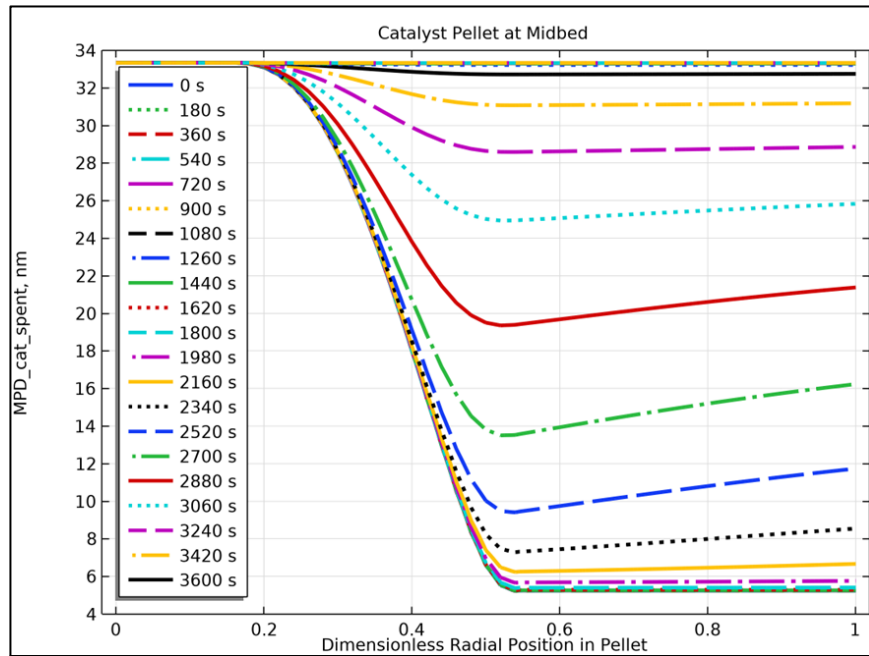
**STEM-EELS**  
**Essentially No Coke Inside Zeolite Crystals**



Courtesy ACSC



# Modeling Core-Shell Coke Distribution





# Unpromoted Catalyst Coke Combustion Kinetic Model

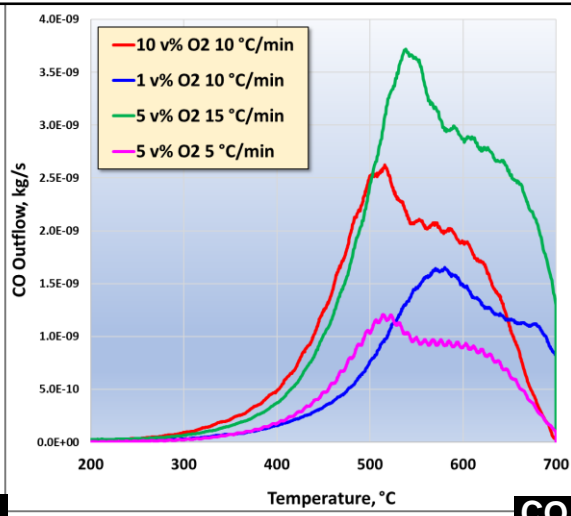
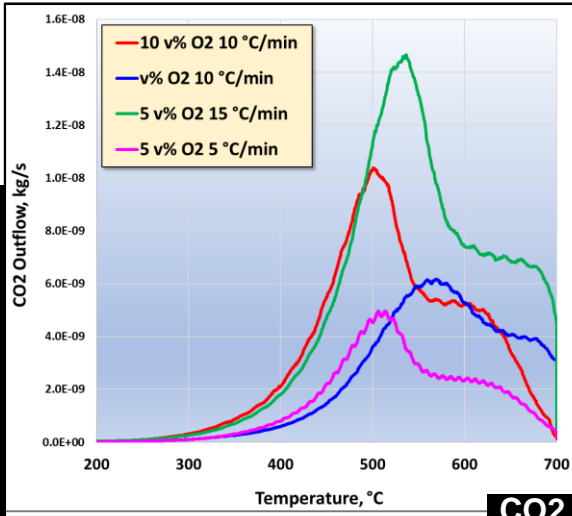
	Reaction	Rate Equation	Units
1	Low temperature CO <sub>2</sub> formation on surface	$R_{CO2\_low} = a_{CO2\_low} c_{C_{low}} c_{O_2}^{b_{CO2\_low}} e^{\frac{-E_{a_{CO2\_low}}}{RT}}$	mol/(m <sup>2</sup> .s)
2	High temperature CO <sub>2</sub> formation on surface	$R_{CO2\_hi} = a_{CO2\_hi} c_{C_{hi}} c_{O_2}^{b_{CO2\_hi}} e^{\frac{-E_{a_{CO2\_hi}}}{RT}}$	
3	Low temperature CO formation on surface	$R_{CO\_low} = a_{CO\_low} c_{C_{low}} c_{O_2}^{b_{CO\_low}} e^{\frac{-E_{a_{CO\_low}}}{RT}}$	
4	High temperature CO formation on surface	$R_{CO\_hi} = a_{CO\_hi} c_{C_{hi}} c_{O_2}^{b_{CO\_hi}} e^{\frac{-E_{a_{CO\_hi}}}{RT}}$	
5	CO oxidation	$R_{CO\_CO2} = a_{CO\_CO2} \rho_p c_{CO} c_{O_2}^{b_{CO\_CO2}} e^{\frac{-E_{a_{CO\_CO2}}}{RT}}$	mol/(m <sup>3</sup> .s)

1. Pool the CO and CO<sub>2</sub> outflow data from TPO runs and fit model parameters using a “0D” (gradientless) spreadsheet model and SOLVER
2. Use 2D full-gradient COMSOL FEM model to adjust the CO oxidation constant to account for mass transfer effects (mainly, of CO concentration)

Parameter	Units	Value
$a_{CO\_CO2}$	m <sup>3</sup> /(kg.s)	0.2925
$a_{CO2\_low}$	1/s	1,087
$a_{CO2\_hi}$		5,102
$a_{CO\_low}$		33,881
$a_{CO\_hi}$		594,715
$b_{CO\_CO2}$	-	0.0695
$b_{CO2\_low}$		0.5384
$b_{CO2\_hi}$		0.4793
$b_{CO\_low}$		0.6650
$b_{CO\_hi}$		0.9739
$E_{a_{CO\_CO2}}$	J/mol	14,680
$E_{a_{CO2\_low}}$		88,103
$E_{a_{CO2\_hi}}$		118,987
$E_{a_{CO\_low}}$		109,677
$E_{a_{CO\_hi}}$		143,340

# Quality of Fit: Four TPO Runs

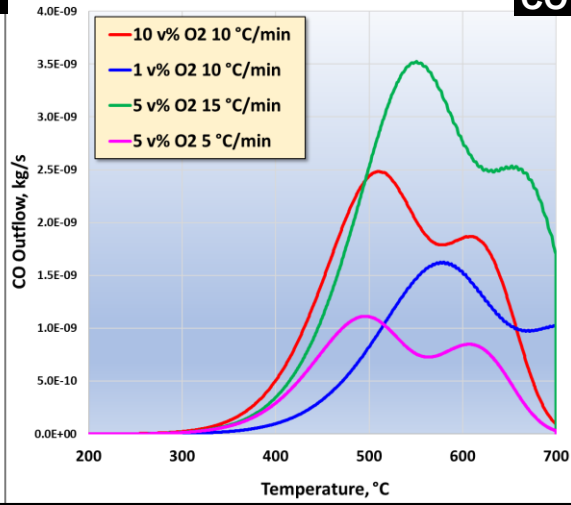
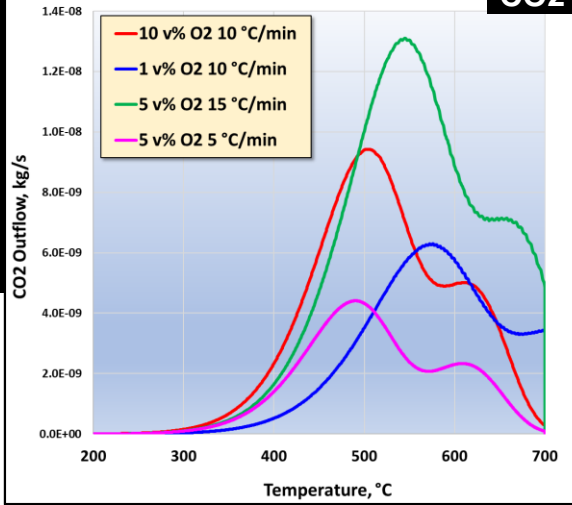
Data



CO<sub>2</sub>

CO

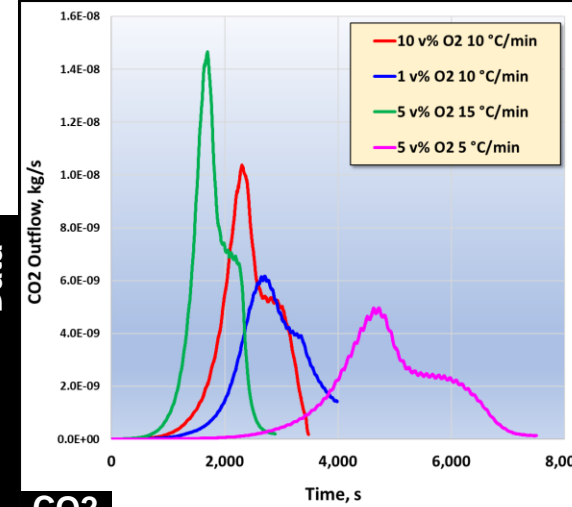
Model



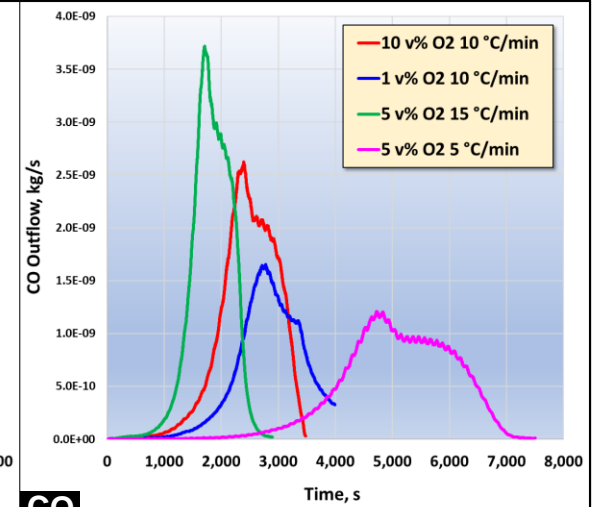
Temperature Domain

Crushed - 100 Mesh

Data

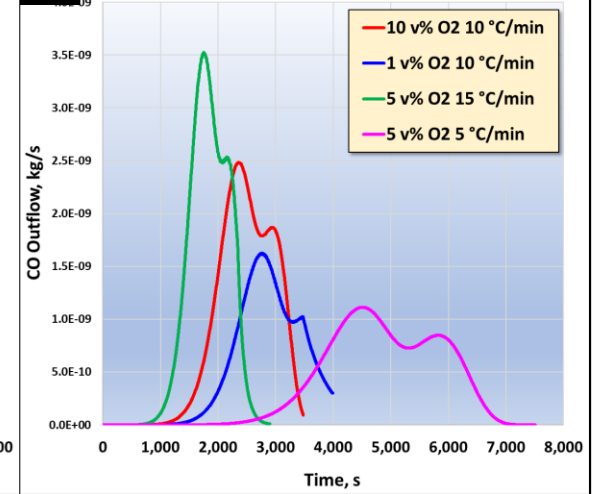
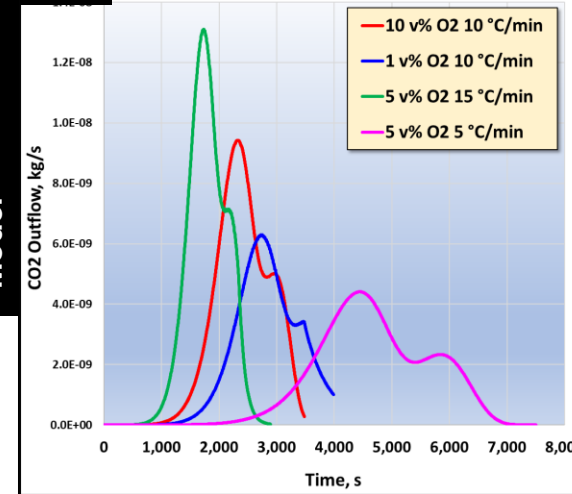


CO<sub>2</sub>




CO

Model



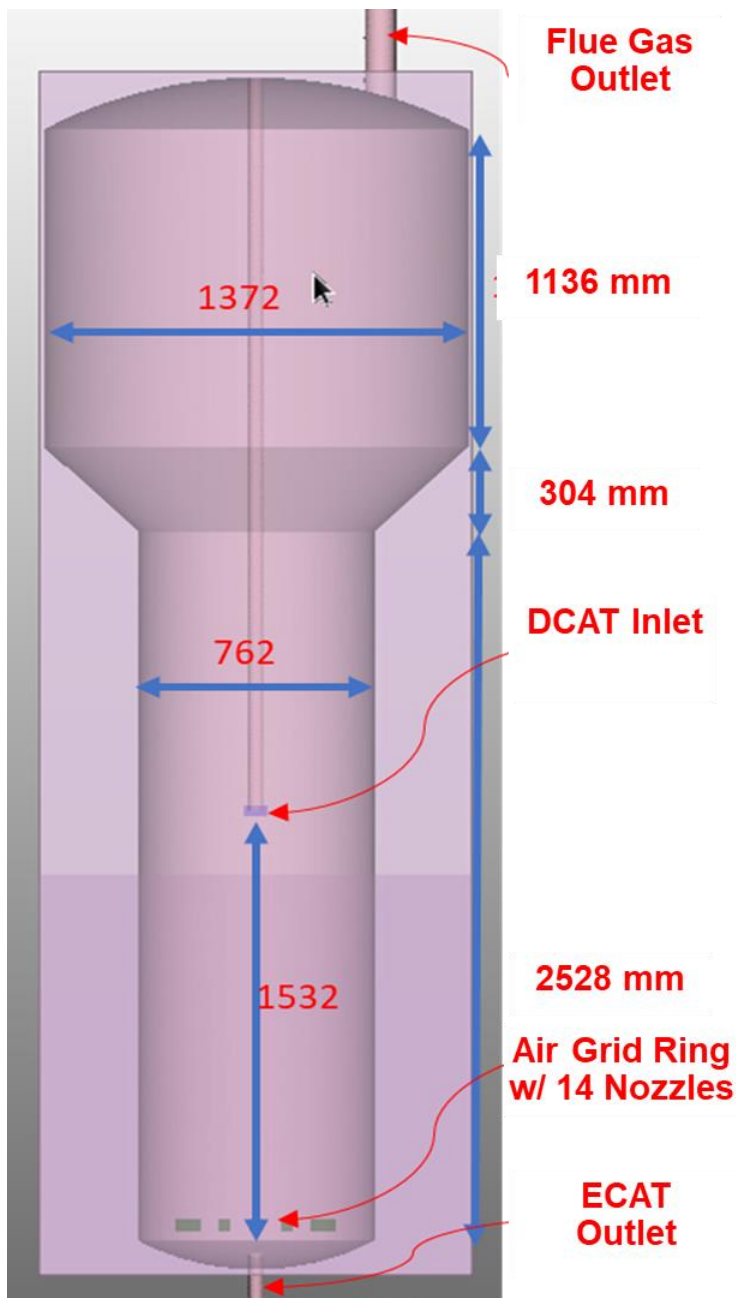
Time Domain

# Translate Model to Barracuda: 80 $\mu\text{m}$ BFCC Particles with 1 wt% CoC

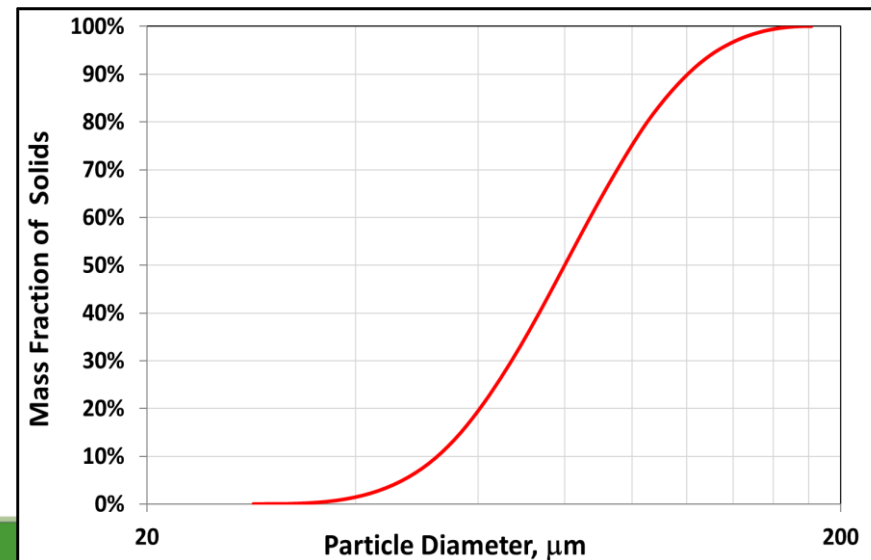
- Assume the coke profile inside the 80  $\mu\text{m}$  particle is uniform  $\rightarrow$  AVOID MODELING THE PARTICLE INTERIORS
  - At 100  $\mu\text{m}$  SED, the FEM model shows almost no difference at lowest and highest coke densities, even at 13% wt% CoC: see slide 7
  - At 1 wt% CoC, the coke profile is likely to be more uniform than at 13 wt%
  - The 80% ZSM-5, 20%  $\text{Al}_2\text{O}_3$  formulation is too high in Z/M (too many active sites and too low in mesoporosity  $\rightarrow$  Thiele number is too high). This very likely leads to the core-shell coke profile. THE REAL BFCC CATALYST SHOULD HAVE LOWER Z/M!!!
- Convert reaction expressions to volume concentrations (mass/volume) instead of surface concentrations (mass/area)
  - Used the “single particle in one grid cell” method to validate the conversions
  - CPFD training! 

Parameter	Units	COMSOL	Barracuda
$a_{\text{CO}_2}$	$\text{m}^3/(\text{kg}\cdot\text{s})$	0.2925	0.6107
$a_{\text{CO}_2_{\text{low}}}$	1/s	1,087	90,689
$a_{\text{CO}_2_{\text{hi}}}$		5,102	425,663
$a_{\text{CO}_{\text{low}}}$		33,881	2.827E+06
$a_{\text{CO}_{\text{hi}}}$		594,715	4.962E+07
$b_{\text{CO}_2}$	-	0.0695	
$b_{\text{CO}_2_{\text{low}}}$		0.5384	
$b_{\text{CO}_2_{\text{hi}}}$		0.4793	
$b_{\text{CO}_{\text{low}}}$		0.6650	
$b_{\text{CO}_{\text{hi}}}$		0.9739	
$Ea_{\text{CO}_2}$		J/mol	14,680
$Ea_{\text{CO}_2_{\text{low}}}$	88,103		
$Ea_{\text{CO}_2_{\text{hi}}}$	118,987		
$Ea_{\text{CO}_{\text{low}}}$	109,677		
$Ea_{\text{CO}_{\text{hi}}}$	143,340		

# BFCC Regenerator: 5 mTPD Demo Unit



Fixed Parameter	Units	Value
Biomass Feedrate	mT/day	5.0
Catalyst Circ Rate	(dry basis)	45.0
Catalyst/Biomass	-	9.0
Coke Yield	wt%	9.0
DCAT Coke on Catalyst (CoC)		1.00
DCAT CoC "Low" Form	wt%	0.61
DCAT CoC "High" Form		0.39
Base Catalyst Inventory	kg	325
Stoichiometric Airflow	kg/s	0.06
Nominal Pressure	kPa	274
Catalyst Particle Density	kg/m <sup>3</sup>	1,380

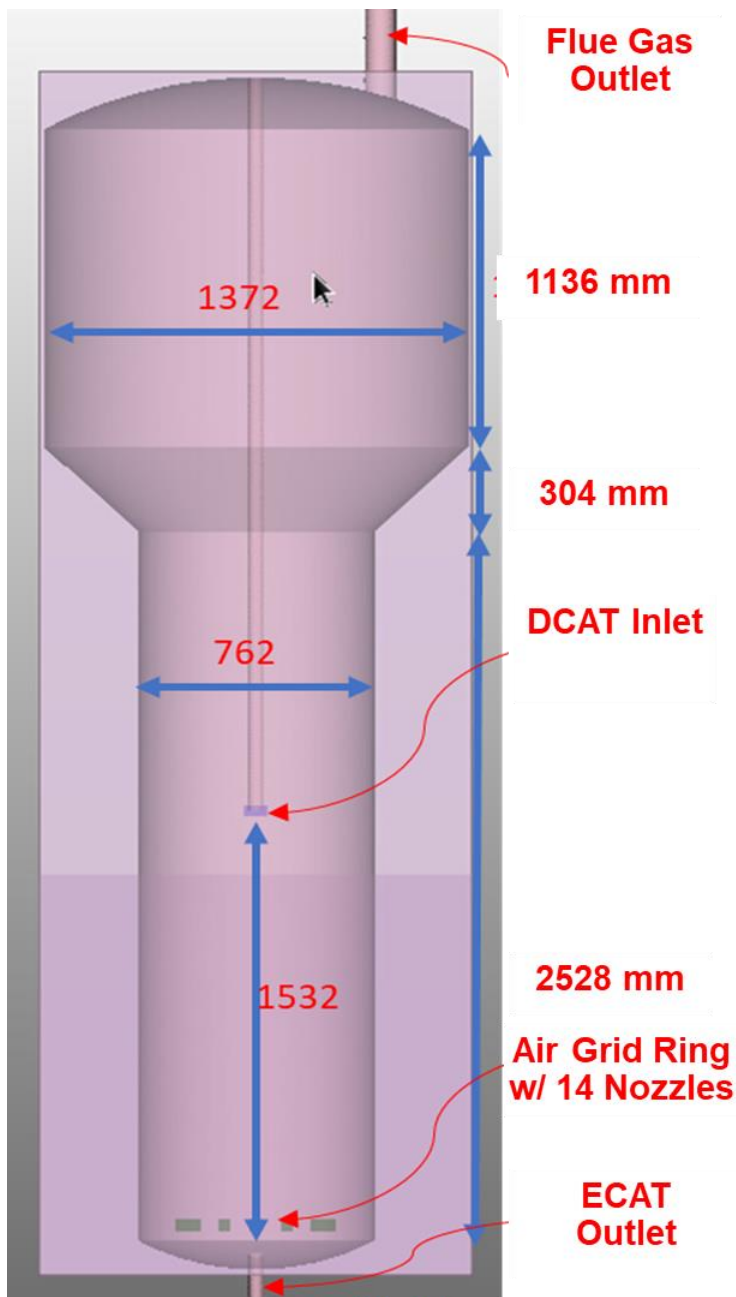


# Variables Studied

Variables	Units	Range
Relative Airflow (Stoichiometric = 1)	-	1.0, 1.1, 1.3
Relative Catalyst Inventory (Base = 1)		1.0, 1.3, 1.6
DCAT Temperature <i>Effect of Riser Outlet Temp (ROT) and/or catalyst cooler</i>	°C	450, 500, 530, 544

# Important Outputs

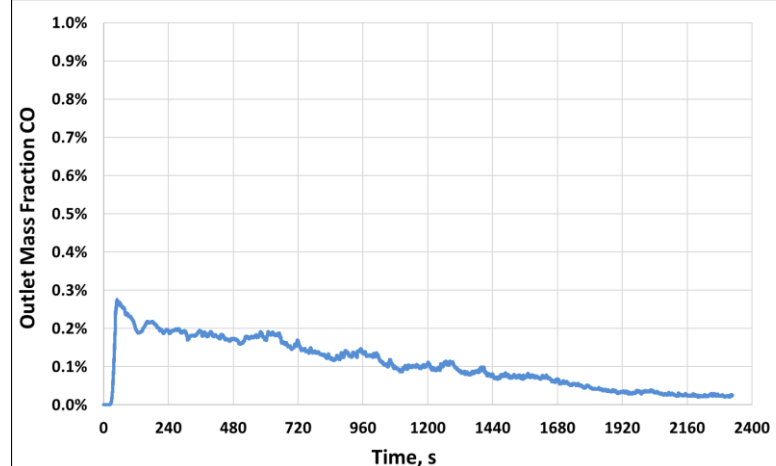
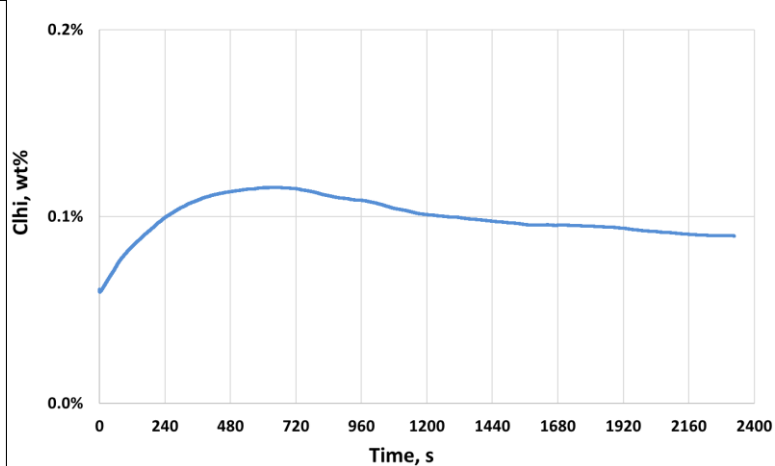
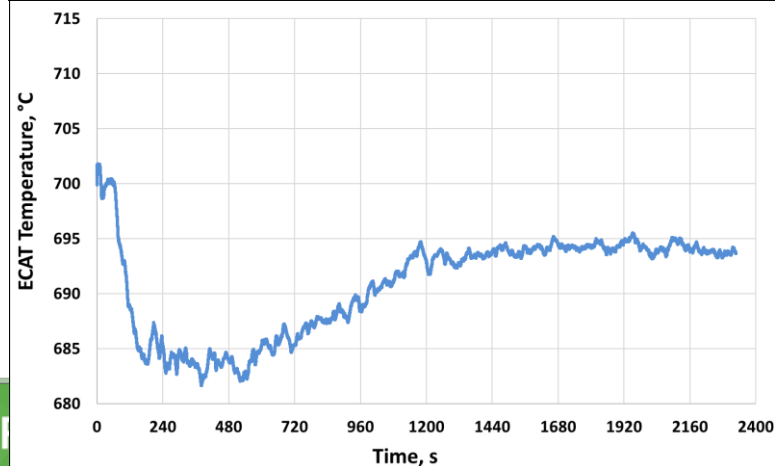
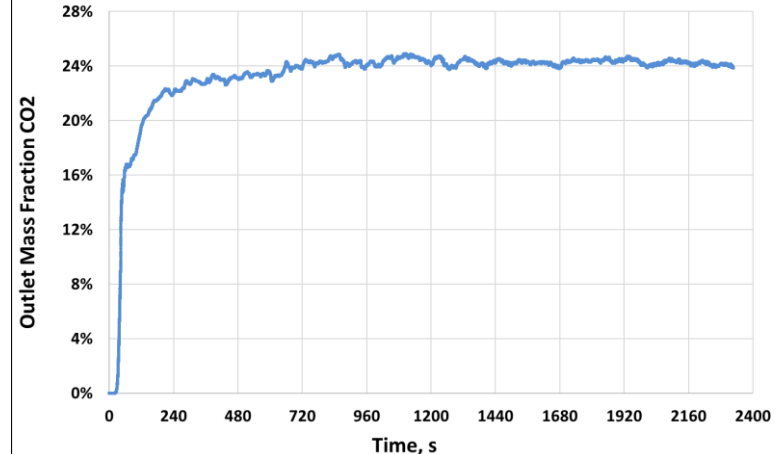
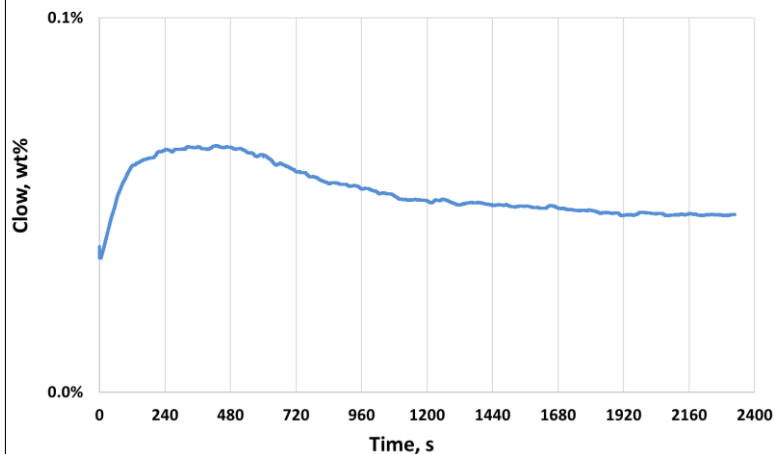
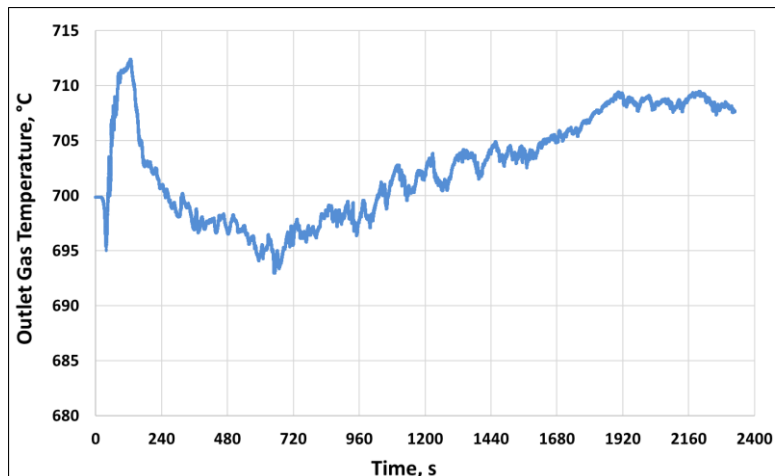
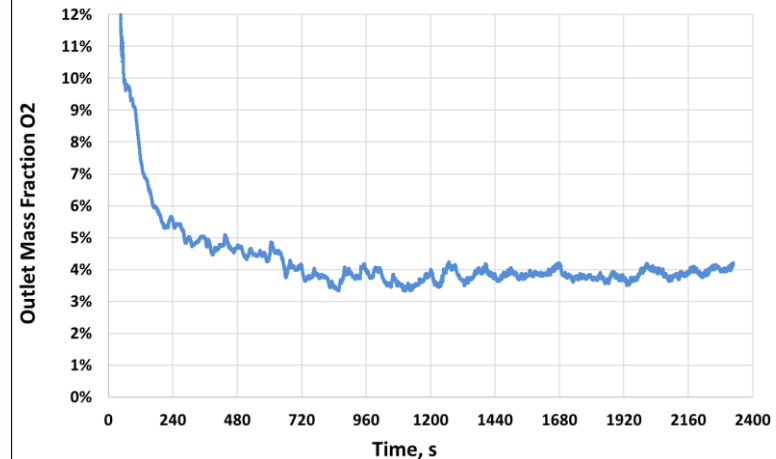
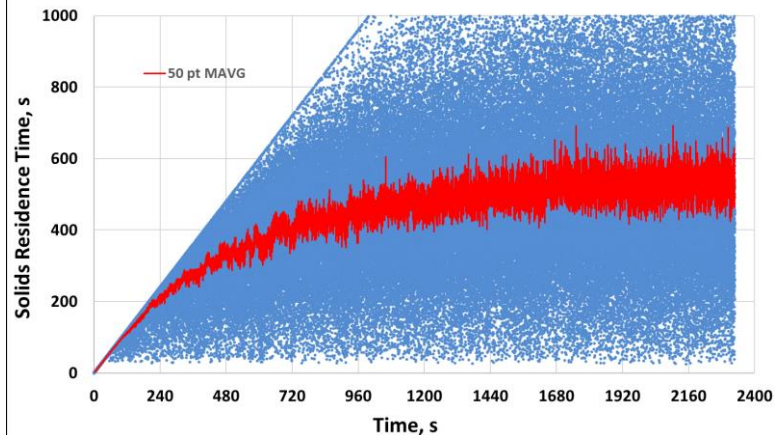
Variables	Units	Significance
ECAT CoC	wt%	Sets the <b>activity</b> of the catalyst returning to the riser
Flue Gas CO	v%	An indication of the potential for <b>afterburn</b> (CO combustion in freeboard)



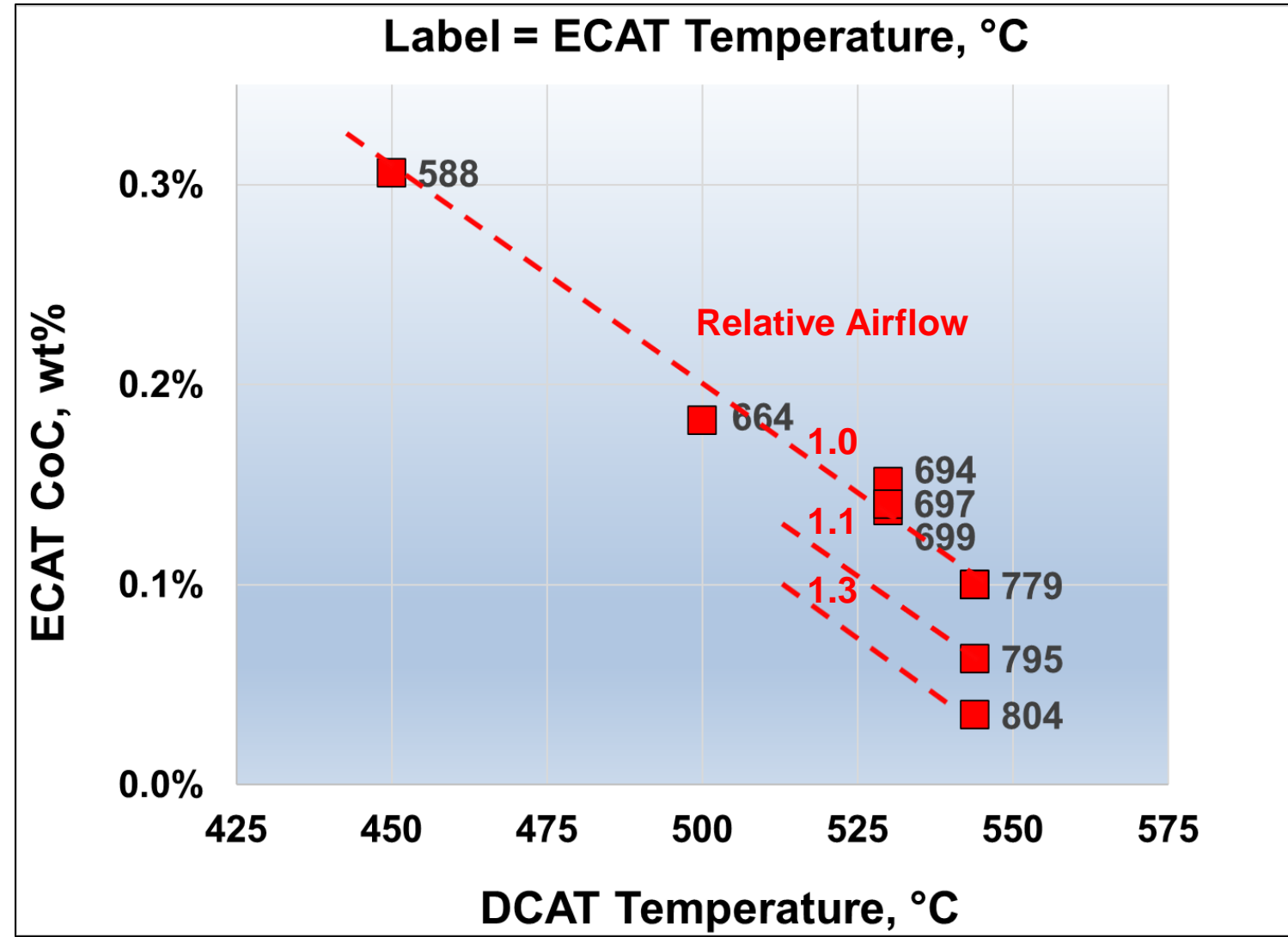
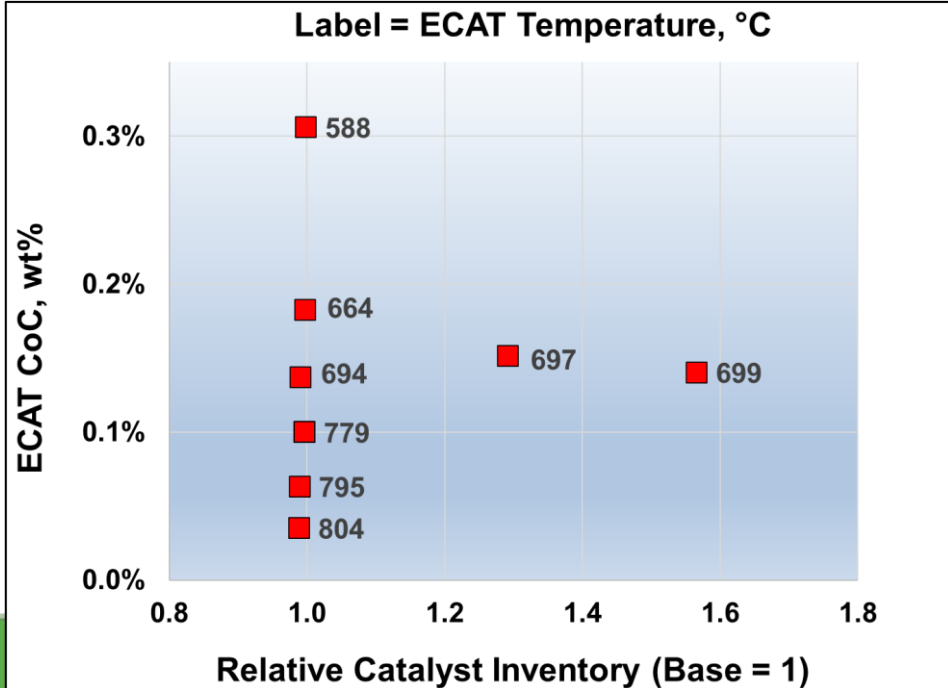
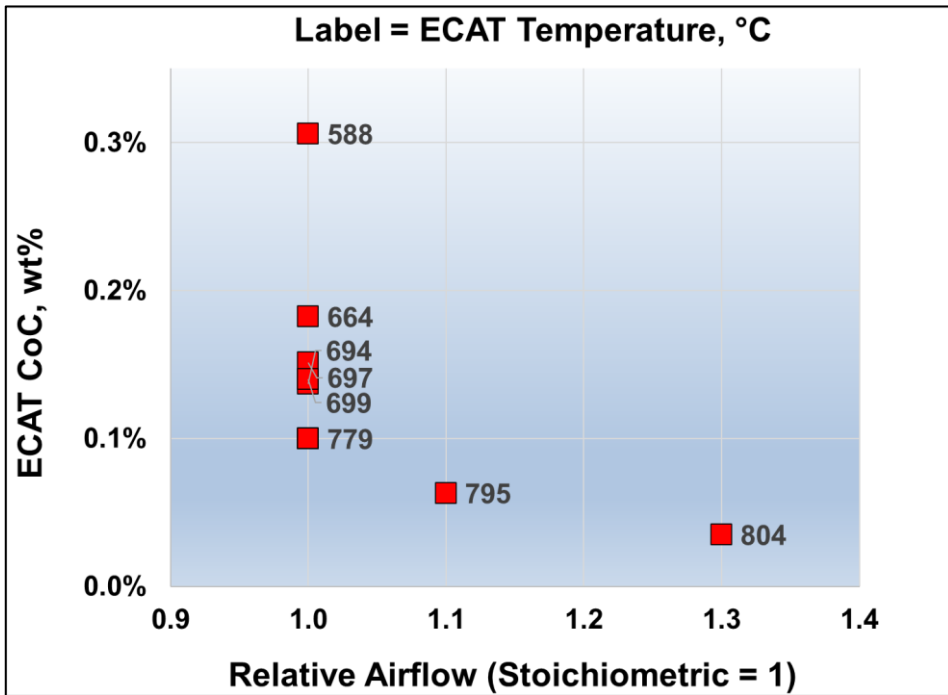


# Typical Solution Behavior

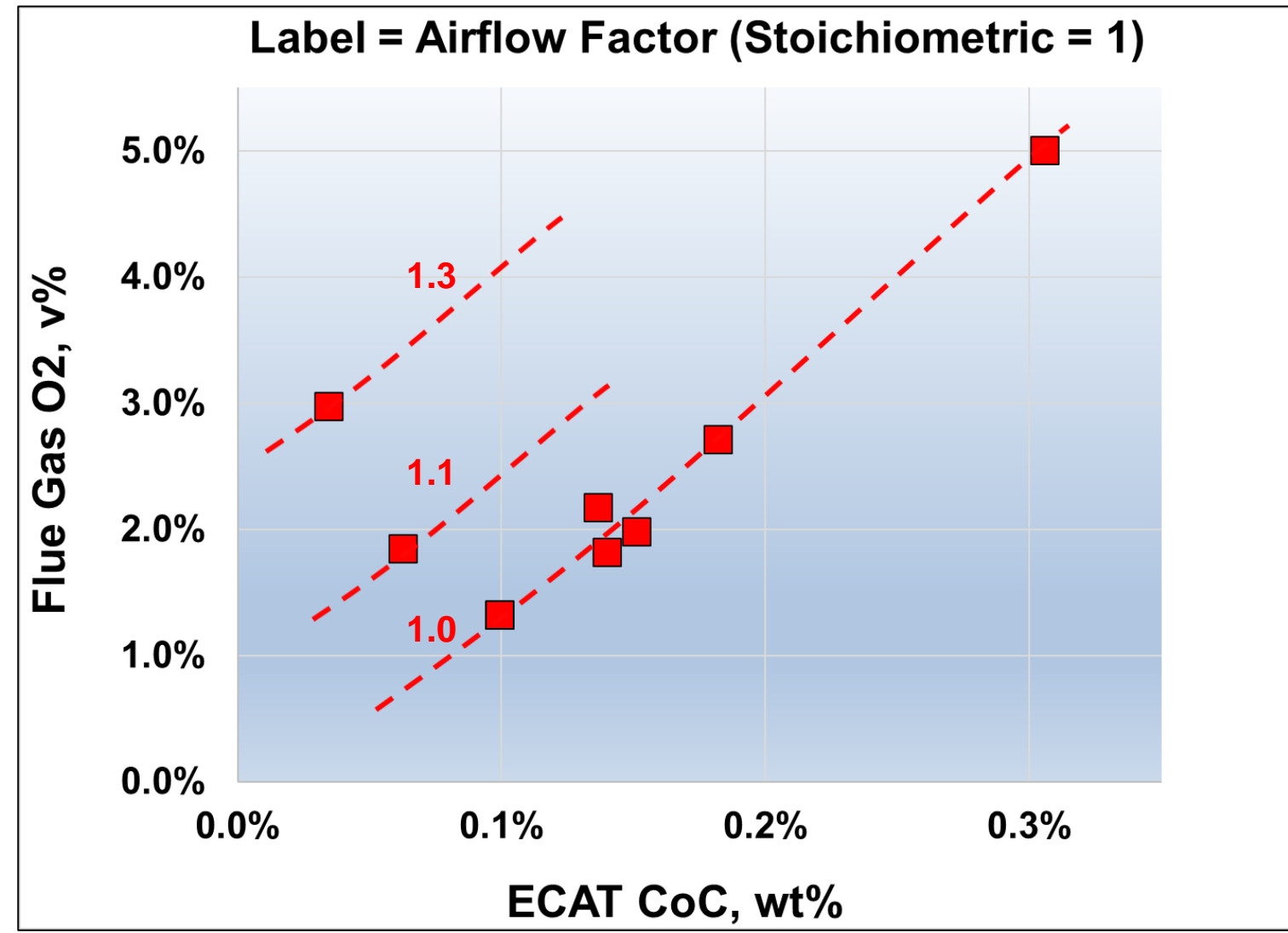
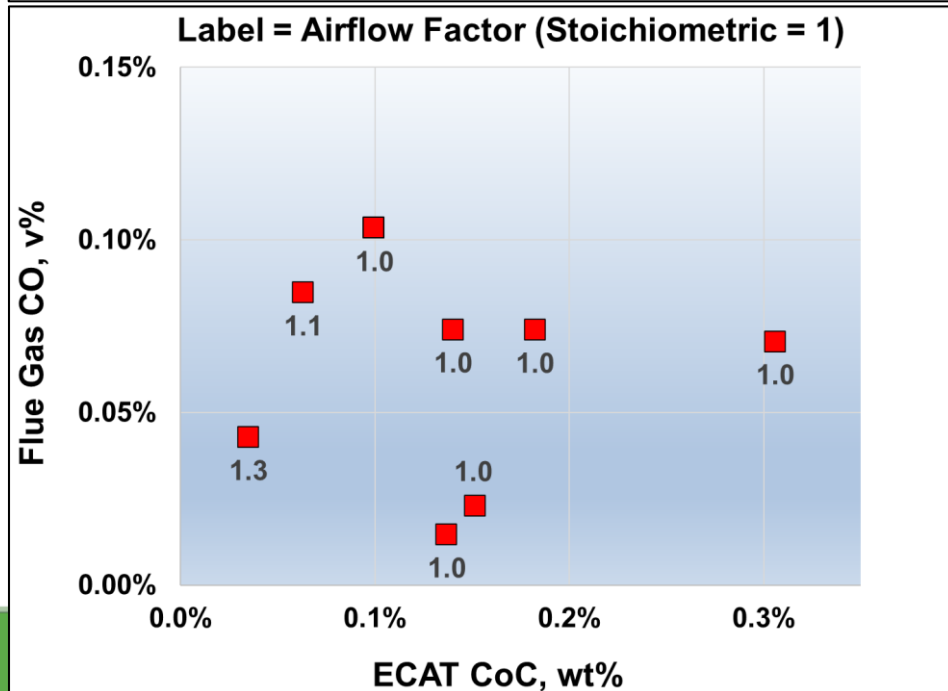
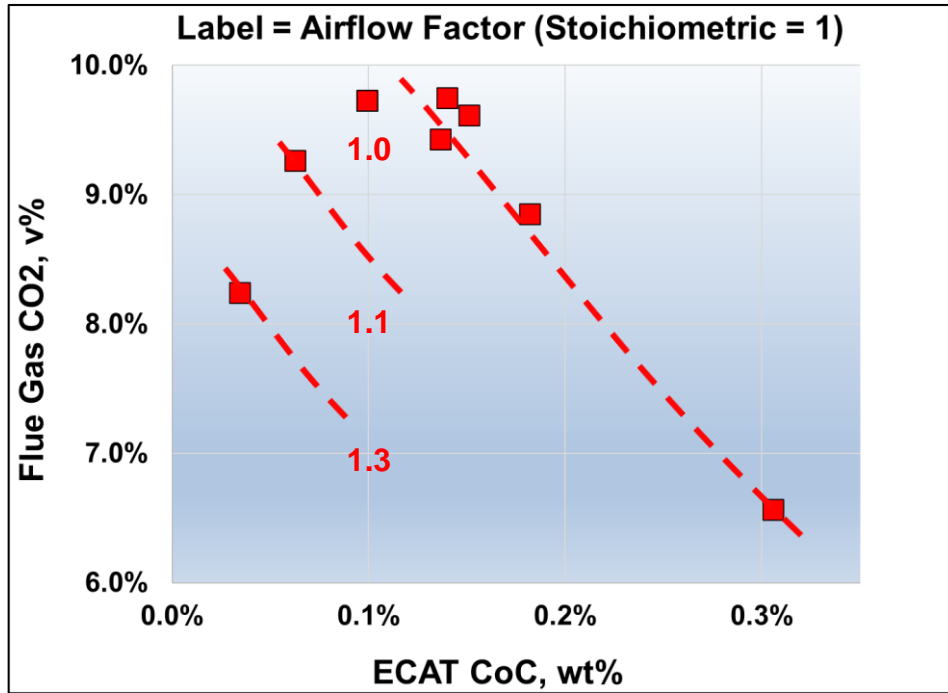
Relative Airflow = 1.0  
Relative Catalyst Inventory = 1.0  
DCAT Temperature = 530°C



# ECAT Carbon on Catalyst (CoC)



# Flue Gas Composition

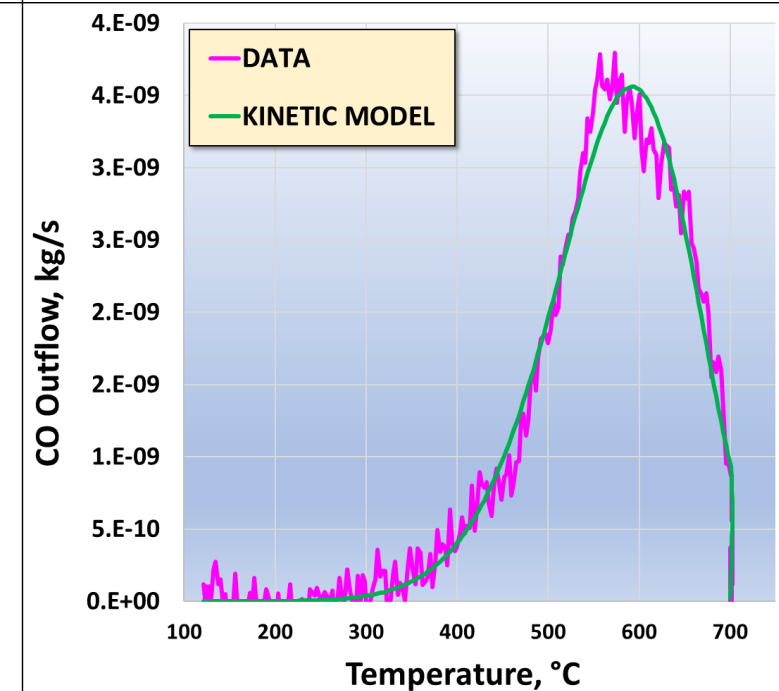
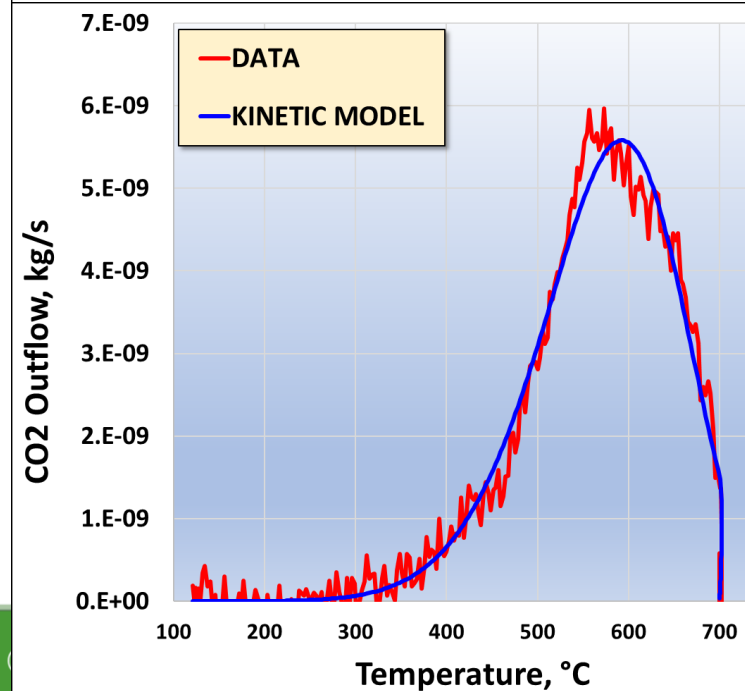
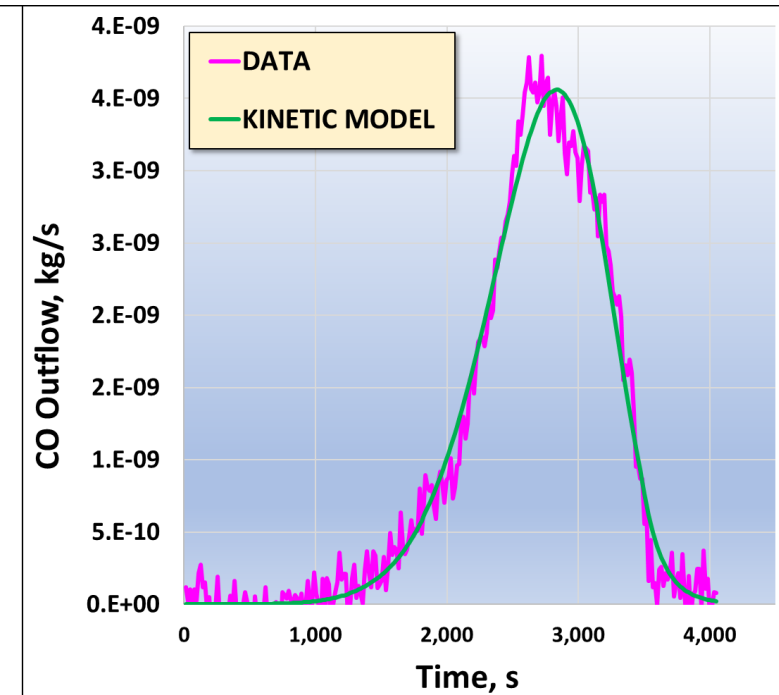
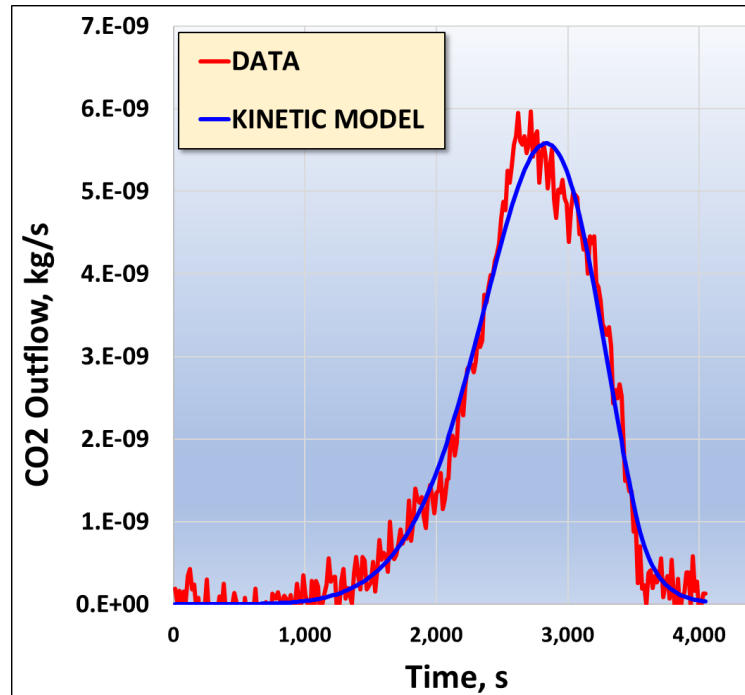


# P-Promoted Catalyst

## TPO Data and Kinetic Model

Parameter	Units	Value
$a_{CO\_CO2}$	$m^3/(kg.s)$	0.1852
$a_{CO2}$	1/s	40.851
$a_{CO}$		171.58
$b_{CO\_CO2}$	-	0.06993
$b_{CO2}$		0.6776
$b_{CO}$		1.0
$Ea_{CO\_CO2}$	J/mol	20,729
$Ea_{CO2}$		76,029
$Ea_{CO}$		83,117

- Only one form of carbon, somewhat intermediate but closer to the “low” species in unpromoted catalyst
- Simpler kinetic model!



# Conclusions

- **Unpromoted catalyst**

- Initial results indicate that excessive temperatures ( $\geq 780^{\circ}\text{C}$ ) could be needed to reduce ECAT CoC below 0.1 wt%.
  - Tradeoff: ECAT activity vs long-term hydrothermal deactivation of zeolite (also activity)
  - Full analysis should include the activity effect, required circulation rate, etc.
- At demo scale (5 mTPD) risk of afterburn is low
  - Need to consider commercial scale

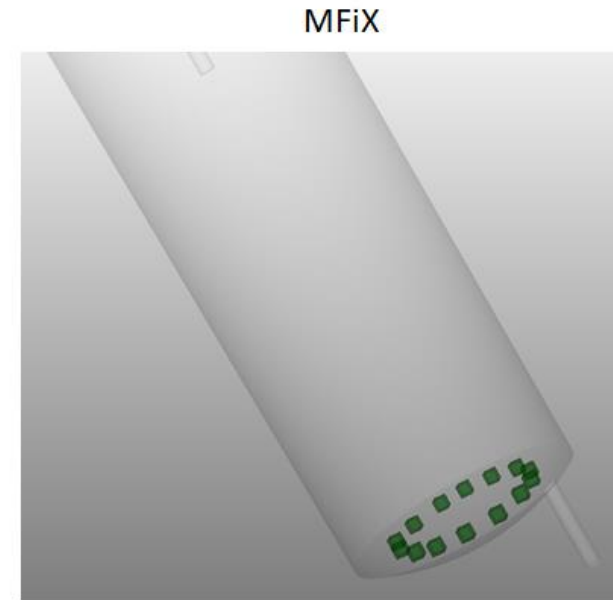
- **P-promoted catalyst**

- TPO data suggests a combustion promotion effect of P, essentially eliminating the “high” coke species
  - Should correspond to a lower regeneration temperature at equal ECAT CoC
  - Barracuda comparison in progress



# Future Work

- Complete the Barracuda simulation of the P-promoted kinetics in 5 mTPD demo
- Include  $H \rightarrow H_2O$  reaction (some data still pending)
- Extend the study to commercial scale
  - NETL team building an MFiX-Exa model



- MFiX uses point source for the air inlet, while Exa can resolve the circular air grid in much more details.

# Acknowledgements



Huamin Wang (PNNL)  
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